

10411 Old Placerville Road, Suite 210 Sacramento, CA 95827 (916) 362-7100 (916) 362-8100 FAX www.ensr.com

July 25, 2005 Project No. 00068-005

Ms. Joan Fleck North Coast Water Board 5550 Skylane Boulevard, Suite A Santa Rosa, California 95403

RE: Groundwater Monitoring Report, Second Quarter 2005

Former Cloudburst Car Wash 1322 Fourth Street, Santa Rosa, California

Dear Ms. Fleck:

ENSR Corporation (ENSR) is presenting this report on behalf of Diversified Enterprises, Inc. (Diversified) to document the results of the quarterly groundwater monitoring conducted on June 7, 2005, at the former Cloudburst Car Wash (Cloudburst) located at 1322 Fourth Street, Santa Rosa, California (Subject Property) (**Figures 1** and **2**). Groundwater monitoring was performed jointly with TRC for the Tosco site (Unocal) at 1311 Fourth Street on June 7, 2005. In the past, joint monitoring included the B&S Auto site (formerly A&F O'Connor) at 1333 Fourth Street, however, this quarter only limited monitoring was conducted at the B&S Auto site on June 30, 2005. **Figure 3** depicts the well locations for the three Fourth Street sites.

#### BACKGROUND

The Cloudburst site is located on the southwest corner of the intersection of Fourth and Junior Streets in a commercial and residential area of Santa Rosa, Sonoma County, California. Cloudburst began retail fuel sales operations with three new 10,000-gallon, single-wall, steel underground storage tanks (USTs) in 1971. The site previously retailed petroleum fuels as a Phillips 66 station.

The operator of the Cloudburst site, Diversified, removed the three USTs in March 1991, following the discontinuation of retail fuel sales at the car wash. Since August 1991, Diversified has installed fourteen groundwater monitoring wells on and off the site and operated an air sparging/soil vapor extraction system on site. The work was performed in compliance with state regulations pertaining to the investigation and cleanup of leaking USTs and with the Regional Water Quality Control Board (RWQCB) approval. The site is currently occupied by a single-story office building. Locations of existing and destroyed monitoring wells and former USTs are shown on **Figure 2**.



Remediation of soil and groundwater beneath the Subject Property has included soil excavation and disposal, the use of passive product recovery skimmers, and operation of a soil vapor extraction (SVE) system and a groundwater oxygenation system.

Beginning in 1992, light non-aqueous phase liquid (LNAPL) has been observed at times in five on-site monitoring wells (MW-1, MW-2, MW-3, MW-4 and MW-5) and two off-site monitoring wells (MW-6 and MW-7). Between April 1992 and March 1994, passive skimmers were used to recover LNAPL in three on-site monitoring wells (MW-2, MW-3, and MW-5) and two off-site monitoring wells (MW-6 and MW-7). Since 1997, LNAPL has been observed at times in wells MW-1, MW-3, MW-6 and MW-7. The largest amount of LNAPL recorded in the wells to date was 2.45 feet in well MW-7 in April 1993.

The SVE system was operated for approximately one year and five months from April 13, 1994 to January 28, 1996. Estimates from SVE system operation and monitoring data indicate that approximately 21,850 pounds of total petroleum hydrocarbons as hexane were removed from the subsurface. This is equivalent to approximately 3,642 gallons of gasoline. A groundwater oxygenation (GO) system was installed at the location of monitoring wells MW-1, MW-2, MW-3, and MW-5. The GO system introduced oxygen into the groundwater and enhanced volatilization and biodegradation of petroleum hydrocarbons in the groundwater beneath the Cloudburst site. The GO system operated in conjunction with the SVE system from September 1994 until January 1996 when both were shut down due to continued low concentrations of total petroleum hydrocarbons as gasoline (TPH-g) concentrations in influent vapors.

In February 2000, ENSR abandoned monitoring wells MW-2, MW-4 and MW-5 as part of site redevelopment plans. In addition, five vapor extraction wells (VEW-1 through VEW-5) were also decommissioned to aid in the redevelopment plans for the Subject Property.

On May 5, 2004, a UST was discovered at a depth of approximately 2.5 feet below ground surface (bgs), at the eastern boundary of the Cloudburst site, between the sidewalk along Junior Street and the office building under construction. The UST, a former heating oil tank, was removed from the site on June 11, 2004. The tank removal was performed by Trans Tech Consultants, the consultant for the property owner. The heating oil UST is believed to have been associated with a former residence on the property, which was demolished in 1950. A remote fill pipe for the heating oil UST was located between the curb and the sidewalk along Junior Street. ENSR witnessed the removal of the heating oil UST and observed that the surrounding soil was without odor or discoloration. The heating oil UST was observed to be intact with two small pinholes, approximately 2 to 5 millimeters in diameter, on the bottom of the tank.



According to Trans Tech Consultants, one soil sample was collected from approximately two feet beneath the bottom of the heating oil UST and analyzed for TPH-g, total petroleum hydrocarbons as diesel (TPH-d), and total petroleum hydrocarbons as motor oil (TPH-mo). In addition, the sample was also analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX), oxygenated volatile organics, and lead scavengers. Analytical results indicated the presence of TPH-d at a concentration of 100 milligrams per kilograms (mg/kg) (exhibiting a pattern most similar to a very weathered diesel or fuel oil) beneath the heating oil UST. A soil sample collected from beneath the remote fill pipe had a TPH-d concentration of 120 mg/kg (exhibiting a pattern most similar to a very weathered diesel or fuel oil). This heating oil UST was not associated with the operation of Diversified's Cloudburst Car Wash.

On June 28, 2004, soil was excavated from the former heating oil UST location and transported to Keller Canyon Landfill. Approximately 52.5 tons of soil was removed from the excavation area that extended to a depth of approximately 14 feet bgs (Trans Tech Consultants, July 2004). Following excavation, a soil sample was collected from the base of the excavation area, at an approximate depth of 14 feet bgs, and had a concentration of 610 mg/kg TPH-d (exhibiting a pattern most similar to weathered diesel) and 30 mg/kg TPH-g (with a pattern not characteristic for gasoline). With the discovery of the UST and subsequent soil excavation, and based on the analytical data, diesel concentrations in the soil increased with depth. The monitoring wells associated with Cloudburst are not monitored for TPH-d, as diesel fuel was not dispensed at Cloudburst. The monitoring wells for the B&S Auto site are monitored for diesel, and B&S Auto's well number 18 (OC-18 on **Figure 3**) is located along Junior Street, adjacent to the Cloudburst site. Historical data provided by Cambria for OC-18 indicated that diesel concentrations have ranged from non-detect to 43,000 micrograms per liter (µg/L).

On August 6, 2004, ENSR installed two monitoring wells, MW-13 and MW-14, on the Subject Property to replace MW-2, MW-4, and MW-5 and to further assess the extent of groundwater impacts. Borings were advanced to approximately 30 feet below ground surface. Each monitoring well was screened approximately five feet above to approximately 10 feet below the water table.

#### **SCOPE OF WORK**

#### **Groundwater Monitoring**

On June 7, 2005, the depth to groundwater was measured in monitoring wells MW-1, MW-3, and MW-6 through MW-14. Groundwater elevation measurements were made to the nearest 0.01 foot from the surveyed top-of-casing elevations. Depth to groundwater ranged from 16.72 to 20.80 feet bgs. A sheen and/or petroleum odor was observed for monitoring wells MW-1, MW-3, MW-6, MW-7, MW-8, and MW-13.



Santa Rosa Creek is located approximately 800 feet southeast of the Cloudburst site and flows toward the southwest. The historic groundwater elevation data indicate that the direction of groundwater flow varies from southeasterly to southwesterly. Groundwater elevations in monitoring wells MW-1, MW-3, and MW-6 have generally been lower than in downgradient wells MW-8 and MW-11, indicating a localized water table depression.

Groundwater elevations in the Cloudburst wells decreased slightly since the previous monitoring event in March 2005. At the time of the second quarter monitoring event, the hydraulic gradient in the vicinity of the Cloudburst site was variable. Beneath Fourth Street, the gradient was approximately 0.036 feet per foot (ft/ft) to the southeast; east of the Cloudburst site, the gradient was approximately 0.0008 ft/ft to the southwest.

Groundwater level data, measurements of LNAPL thickness, and periods of LNAPL skimmer use are summarized in **Table 1**. Historical groundwater elevations are presented graphically on **Figure 4**, and a potentiometric surface map showing second-quarter groundwater elevation contours is included as **Figure 5**. The fieldwork for the groundwater monitoring documented in this report was conducted according to the standard operating procedures (SOPs) included in **Appendix 1**. Groundwater monitoring field documentation sheets are presented in **Appendix 2**.

#### **Groundwater Sampling and Analysis**

Groundwater samples were collected on June 7, 2005, from monitoring wells MW-1, MW-3, and MW-6 through MW-14. Samples were submitted under chain-of-custody documentation to California Laboratory Services, a state-certified analytical laboratory. Groundwater samples were analyzed for the presence of TPH-g and BTEX by EPA Method 8015M/8021B, and oxygenated volatile organics by EPA Method 8260B.

The following is a summary of groundwater sampling and analysis results:

- The highest detection of TPH-g in the groundwater was in monitoring well MW-7 at 27,000 μg/L. TPH-g was not detected in MW-9, MW-10, or MW-12.
- The highest detection of benzene in the groundwater was in monitoring well MW-7 at 5,600 μg/L. Benzene was not detected in MW-9, MW-10, MW-11, or MW-12.
- The highest detection of methyl tert-butyl ether (MTBE) in the groundwater was in monitoring well MW-13 at 1,300 μg/L. MTBE was not detected in MW-10 or MW-12. Since the Cloudburst USTs were removed in 1991, the continued of presence of MTBE in groundwater samples points to another release, which post-dates the termination of fuel



storage at the Cloudburst site. The suspected site is B&S Auto, which is hydraulically upgradient.

Analytical results for the Cloudburst site are summarized in **Table 2**. The analytical report and chain-of-custody documentation are included in **Appendix 3**. The distribution of TPH-g, benzene, and MTBE in the wells sampled at the Cloudburst, Unocal, and B&S sites is shown on **Figure 6**. The distribution of impacts and groundwater flow gradient suggest continued migration from the B&S Auto site.

#### **CONCLUSIONS AND RECOMMENDATIONS**

Since the March 2005 monitoring event, water level elevations decreased in the wells by a maximum of 2.5 feet. Concentrations of TPH-g:

- decreased in monitoring wells MW-1, MW-3, MW-7, and MW-8;
- increased in monitoring wells MW-11, MW-13, and MW-14; and
- remained unchanged in monitoring wells MW-6 (10,000), MW-9 (not detected), MW-10 (not detected), and MW-12 (not detected).

#### Benzene concentrations:

- decreased in monitoring wells MW-1, MW-6, MW-7, and MW-8;
- increased in monitoring wells MW-3, MW-13, and MW-14; and
- remained unchanged (not detected) in monitoring wells MW-9, MW-10, MW-11, and MW-12.

#### Concentrations of MTBE:

- decreased in monitoring wells MW-6, MW-7, MW-8, MW-11, and MW-13;
- increased in monitoring wells MW-1, MW-3, MW-9, and MW-14; and
- remained unchanged (not detected) in monitoring wells MW-10 and MW-12.

For wells showing increased concentrations of TPH-g, benzene, and MTBE since the prior quarter, the concentration ranges observed are consistent with concentrations observed through the historic groundwater monitoring period.

ENSR recommends continued quarterly joint groundwater monitoring events with the Unocal and B&S Auto sites. In a letter dated July 9, 2004, ENSR notified the RWQCB of Diversified's willingness to consider participating in the Commingled Plume Account with the Unocal and B&S Auto sites in order to provide a joint effort to remediate groundwater impacts associated



with the respective sites. Discussions among the respective parties commenced on September 29, 2004, with additional discussions held on December 9, 2004. A technical report that verifies the existence of a commingled plume underneath Fourth Street is scheduled for submittal the week of July 11, 2005. Further discussions between the potential Commingled Plume Account participants are planned for July 2005.

#### LIMITATIONS

ENSR has performed its services in a manner consistent with the standards of care and skill ordinarily exercised by members of the profession practicing under similar conditions in the geographic vicinity and at the time the services were performed. No warranty or guarantee is expressed or implied.

If you have any questions or comments, please contact Jennifer Johnston at (916) 288-4312 or Mark Capps at (916) 288-4305.

Sincerely,

**ENSR Corporation** 

Jennifer Johnston Project Manager

Mark Capps, PG 6561 Senior Project Manager

#### Tables:

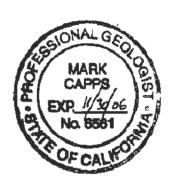
- 1. Groundwater Level Data
- 2. Analytical Results: Groundwater

#### Figures:

- 1. Site Location Map
- 2. Site Map
- 3. Site Vicinity Map
- 4. Groundwater Elevation Hydrograph
- 5. Groundwater Elevation Contour Map
- 6. Distribution of TPH-g, Benzene, and MTBE in Groundwater

#### Appendices:

- 1. Groundwater Monitoring Standard Operating Procedures
- 2. Groundwater Monitoring Field Documentation
- 3. Groundwater Monitoring Laboratory Analytical Report and Chain of Custody Documentation





cc: K. Adams; Great American Custom Insurance Services

G. McCollum; Diversified Enterprises, Inc.

S. Marsh, Luce; Forward, Hamilton, & Scripps

P. Lakner; Davidovitz & Bennett, LLP

W. Larkin; The Larkin Trust



**TABLES** 

		Reference		Depth to		Thickness	
Monitoring	Date	Elevation <sup>1</sup>	Measured Depth to	LNAPL <sup>1</sup>	Groundwater	of LNAPL	Notes
Well		(ft.)	Groundwater <sup>1</sup> (ft.)	(ft.)	Elevation (ft.)	(ft.)	
MW-1	09/10/91	180.33 <sup>2</sup>	24.29		156.04		
	02/05/92		22.82	22.81	157.52*	0.01	
	05/29/92		21.69	21.66	158.66*	0.03	
	08/27/92						LNAPL; skimmer installed
	10/28/92		24.23	24.22	156.11*	0.01	skimmer installed
	11/12/92	180.34 <sup>3</sup>	23.49	23.48	156.86*	0.01	skimmer installed
	12/14/92		20.59	20.58	159.76*	0.01	skimmer installed
	01/06/93		19.90		160.44		skimmer installed
	02/10/93		18.82		161.52		skimmer installed
	03/10/93		17.44	17.43	162.90*	0.01	skimmer installed
	04/26/93		19.45	19.37	160.95*	0.08	skimmer installed
	05/19/93		20.56	20.51	159.81*	0.05	skimmer installed
	06/25/93		21.43	21.32	158.99*	0.11	skimmer installed
	07/19/93		21.89	21.76	158.55*	0.13	skimmer installed
	08/27/93		23.24	23.12	157.19*	0.12	skimmer installed
	10/26/93		23.03	22.98	157.35*	0.05	skimmer installed
	11/23/93		23.59	23.46	156.85*	0.13	skimmer installed
	12/28/93		21.43	21.42	158.92*	0.01	skimmer installed
	01/28/94		20.80		159.54		skimmer installed
	02/23/94		19.06	19.05	161.29*	0.01	skimmer installed
	03/10/94		21.48	21.47	158.87*	0.01	skimmer installed
	04/08/94		21.36	21.34	159.00*	0.02	
	05/11/94		21.76		158.58		
	06/09/94		22.46		157.88		
	09/14/94		24.04	24.02	156.32*	0.02	
	10/26/94		24.02	24.01	156.33*	0.01	
	11/21/94		21.90		158.44		
	12/06/94		21.40		158.94		
	03/09/95		14.78		165.56		
	06/13/95	400.504	19.21	19.20	161.14*	0.01	
	09/14/95	180.59 <sup>4</sup>	22.83		157.76		
	03/26/96		16.36		164.23		
	06/24/96		20.10		160.49		Hadaa wataa
	12/26/96		24.00		 150 60		Under water
	06/24/97		21.90 19.10		158.69 161.49		
	12/16/97				161.49		
	06/15/98 01/06/99		18.69				
	07/12/99		21.41 21.57		159.18 159.02		
	12/20/99		22.63		157.60		
	12/20/99		22.82		157.77		
	03/14/01		19.04		161.55		
	06/12/02		22.37	22.34	158.24*	0.03	
	09/11/02		23.97	23.85	156.71*	0.03	
	12/11/02		23.43	23.40	157.18*	0.03	
	03/17/03		18.98	18.93	161.65*	0.05	
	06/17/03		19.81	19.80	160.79*	0.01	
	09/15/03		23.80		156.79		Sheen, Strong Odor
	12/15/03		21.65		158.94		Sheen
	03/16/04		19.83	19.82	160.76	0.01	
	06/14/04		22.94		157.65		Sheen, Strong Odor
	09/14/04	180.58	24.25		156.33		Sheen, Strong Odor
	12/14/04		21.25		159.33		Sheen, Strong Odor
	03/01/05		18.70		161.88		sheen
	06/07/05		19.60		160.98		sheen

Monitoring	Date	Reference Elevation <sup>1</sup>	Measured Depth to	Depth to LNAPL <sup>1</sup>	Groundwater	Thickness of LNAPL	Notes
Well	Date	(ft.)	Groundwater <sup>1</sup> (ft.)	(ft.)	Elevation (ft.)	(ft.)	Notes
MW-2	09/10/91	180.81 <sup>2</sup>	24.4	-	156.41		
	02/05/92		22.92		157.89		
	05/29/92		21.84	21.54	159.20*	0.3	
	08/27/92						LNAPL; skimmer installed
	10/28/92		24.70	24.68	156.13*	0.02	skimmer installed
	11/12/92	180.85 <sup>3</sup>	25.18	23.50	156.93*	1.68	skimmer installed
	12/14/92		21.06	20.17	160.46*	0.89	skimmer installed
	01/06/93		19.56	19.55	161.30*	0.01	skimmer installed
	02/10/93		18.64	18.63	162.22*	0.01	skimmer installed
	03/10/93		16.87	16.86	163.99*	0.01	skimmer installed
	04/26/93		19.78	19.68	161.14*	0.10	skimmer installed
	05/19/93		21.10	20.86	159.93*	0.24	skimmer installed
	06/25/93		21.86	21.53	159.24*	0.33	skimmer installed
	07/19/93		22.33	22.25	158.58*	0.08	skimmer installed
	08/27/93		22.95	22.93	157.92*	0.02	skimmer installed
	10/26/93		22.54	22.53	158.32*	0.01	skimmer installed
	11/23/93		23.15	23.14	157.71*	0.01	skimmer installed
	12/28/93		20.99	20.98	159.87*	0.01	skimmer installed
	01/28/94		20.76		160.09		skimmer installed
	02/23/94		18.62	18.61	162.24*	0.02	skimmer installed
	03/10/94		21.04	21.03	159.82*	0.01	skimmer installed
	04/08/94		21.60	21.57	159.27*	0.03	
	05/11/94		21.45		159.40		
	06/09/94		22.13		158.72		
	09/14/94		23.81	23.78	157.06*	0.03	
	10/26/94		23.54	23.43	157.39*	0.11	
	11/21/94		21.43		159.42		
	12/06/94		20.12	20.11	160.74*	0.01	
	03/09/95		14.85		166.00		
	06/13/95		19.15		161.70		
	09/14/95	181.12 <sup>4</sup>	21.98		159.14		
	03/26/96		16.34		164.78		
	06/24/96		19.36		161.76		
	12/26/96						Not Located
	06/24/97						Not Located
	12/16/97						Not Located
	06/15/98						Not Located
	01/06/99						Not Located
	07/12/99						Damaged
	12/20/99						Damaged
	12/14/00						Destroyed 2/9/00

		Reference		Depth to		Thickness	
Monitoring	Date	Elevation <sup>1</sup>	Measured Depth to	LNAPL <sup>1</sup>	Groundwater	of LNAPL	Notes
Well	Duto	(ft.)	Groundwater <sup>1</sup> (ft.)	(ft.)	Elevation (ft.)	(ft.)	110100
MW-3	09/10/91	180.83 <sup>2</sup>	24.32		156.51		
	02/05/92		23.11		157.72		
	05/29/92		21.72	21.71	159.12*	0.01	
	08/27/92						LNAPL; skimmer installed
	10/28/92		26.45	24.08	156.16*	2.37	skimmer installed
	11/12/92	180.82 <sup>3</sup>	25.24	23.09	157.19*	2.15	skimmer installed
	12/14/92		21.34	20.56	160.07*	0.78	skimmer installed
	01/06/93		19.56	19.55	161.27*	0.01	skimmer installed
	02/10/93		19.39	19.38	161.43*	0.01	skimmer installed
	03/10/93		17.53	17.52	163.30*	0.01	skimmer installed
	04/26/93		20.17	20.16	160.66*	0.01	skimmer installed
	05/19/93		21.12	21.10	159.70*	0.02	skimmer installed
	06/25/93		22.05	21.98	158.82*	0.07	skimmer installed
	07/19/93		22.50	22.43	158.37*	0.07	skimmer installed
	08/27/93		23.20	23.18	157.63*	0.02	skimmer installed
	10/26/93		22.95	22.77	158.01*	0.18	skimmer installed
	11/23/93		23.61	23.28	157.46*	0.33	skimmer installed
	12/28/93		21.29	21.27	159.54*	0.02	skimmer installed
	01/28/94		20.90		159.92		skimmer installed
	02/23/94		19.86		160.96		skimmer installed
	03/10/94						skimmer installed
	04/08/94		21.54	21.52	159.30*	0.02	
	05/11/94		21.67		159.15		
	06/09/94		22.39		158.43		
	09/14/94		24.40	23.75	156.91*	0.65	
	10/26/94		23.44	22.72	157.92*	0.72	
	11/21/94		21.50		159.32		
	12/06/94		21.10	20.59	160.10*	0.51	
	03/09/95		15.57	15.17	165.55*	0.40	
	06/13/95	,	20.24	19.92	160.82*	0.32	
	09/14/95	180.85 <sup>4</sup>	22.25		158.60		
	03/26/96		16.36	16.35	164.50*	0.01	
	06/24/96		19.81		161.04		
	12/26/96		17.94	17.88	162.96*	0.06	
	06/24/97		21.23		159.62		
	12/16/97		19.02	18.89	161.93*	0.13	
	06/15/98		19.36	19.30	161.54*	0.06	
	01/06/99		21.69	21.67	159.18*	0.02	
	07/12/99		21.67		159.18		
	12/20/99		22.71		158.14		
	12/14/00		23.23	23.22	157.63*	0.01	
	03/14/01		18.82	18.78	162.06*	0.04	
	06/12/02		22.28	22.22	158.62*	0.06	
	09/11/02		23.70	23.67	157.17*	0.03	
	12/11/02		22.88	22.84	158.00*	0.04	
	03/17/03		18.42	18.39	162.45* 161.50*	0.03	
	06/17/03		19.36 23.40	19.35	161.50* 157.46*	0.01	
	09/15/03		23.40	23.39	157.46* 150.65*	0.01	
	12/15/03		21.22	21.20	159.65*	0.02	
	03/16/04 06/14/04		18.18	18.16	162.67 158.45	0.02	shoon odor
		190.92	22.40		158.45 157.10		sheen, odor
	09/14/04	180.82	23.72		157.10 160.27		sheen
	12/14/04 03/01/05		20.55 17.55		160.27 163.27		Heavy sheen, odor sheen
	06/07/05		19.25		161.57	I	sheen

Monitoring Well	Date	Reference Elevation <sup>1</sup> (ft.)	Measured Depth to Groundwater <sup>1</sup> (ft.)	Depth to LNAPL <sup>1</sup> (ft.)	Groundwater Elevation (ft.)	Thickness of LNAPL (ft.)	Notes
MW-4	05/29/92	181.93 <sup>2</sup>	22.23		159.70		
	08/27/92		23.97		157.96		
	10/28/92		24.16	24.14	157.79*	0.02	
	11/12/92	181.94 <sup>3</sup>	23.22	23.21	158.73*	0.01	
	12/14/92		20.89		161.05		
	01/06/93		20.31		161.63		
	02/10/93		18.70		163.24		
	03/10/93		18.20		163.74		
	04/26/93		20.84		161.10		
	05/19/93		21.75		160.19		
	06/25/93						
	07/19/93		22.65		159.29		
	08/27/93		23.43		158.51		
	10/26/93		23.29		158.65		
	11/23/93		23.89		158.05		
	12/28/93		22.12		159.82		
	01/28/94		21.16		160.78		
	02/23/94		19.60		162.34		
	03/10/94		20.56		161.38		
	04/08/94		22.10		159.84		
	05/11/94		22.17		159.77		
	06/09/04		22.91		159.03		
	09/14/94		24.25		157.69		
	10/26/94		24.12		157.82		
	11/21/94		22.35		159.59		
	12/06/94		21.37		160.57		
	03/09/95		15.64		166.30		
	06/13/95		20.73		161.21		
	09/14/95	181.93 <sup>4</sup>	23.14		158.79		
	03/26/96		17.38		164.55		
	06/24/96		21.03		160.90		
	12/26/96		19.01		162.92		
	06/24/97		22.56		159.37		
	12/16/97		19.67		162.26		
	06/15/98		19.88		162.05		
	01/06/99		22.21		159.72		
	07/12/99		22.35		159.58		
	12/20/99		22.94		158.99		
	12/14/00						Destroyed 2/9/00

Monitoring Well	Date	Reference Elevation <sup>1</sup>	Measured Depth to Groundwater <sup>1</sup> (ft.)	Depth to LNAPL <sup>1</sup>	Groundwater Elevation (ft.)	Thickness of LNAPL	Notes
*****		(ft.)	Orounawater (it.)	(ft.)	zioralion (ili)	(ft.)	
MW-5	05/29/92	182.33 <sup>2</sup>	22.17		160.16		
	08/27/92						LNAPL; skimmer installed
	10/28/92		24.79	24.10	158.23*	0.69	skimmer installed
	11/12/92	182.31 <sup>3</sup>	23.42	22.86	159.31*	0.56	skimmer installed
	12/14/92		20.79	20.56	161.69*	0.23	skimmer installed
	01/06/93		20.16	20.15	162.15*	0.01	skimmer installed
	02/10/93		18.82	18.81	163.49*	0.01	skimmer installed
	03/10/93		18.23	18.22	164.09*	0.01	skimmer installed
	04/26/93		21.03	21.02	161.29*	0.01	skimmer installed
	05/19/93		21.82	21.77	160.53*	0.05	skimmer installed
	06/25/93		22.06		160.25		skimmer installed
	07/19/93		22.65	22.64	159.67*	0.01	skimmer installed
	08/27/93						skimmer installed
	10/26/93		23.61	23.31	158.93*	0.30	skimmer installed
	11/23/93		24.56	23.80	158.32*	0.76	skimmer installed
	12/28/93		22.43	21.94	160.25*	0.49	skimmer installed
	01/28/94		20.87		161.44		skimmer installed
	02/23/94		19.37	19.32	162.98*	0.01	skimmer installed
	03/10/94		20.74	20.73	161.58*	0.01	skimmer installed
	04/08/94		21.99	21.97	160.34*	0.02	
	05/11/94		21.98		160.33		
	06/09/94		22.79		159.52		
	09/14/94		23.99	23.97	158.34*	0.02	
	10/26/94		24.56	23.74	158.37*	0.82	
	11/21/94		21.94		160.37		
	12/06/94		21.00	20.97	161.33*	0.03	
	03/09/95		15.80		166.51		
	06/13/95		20.57	20.56	161.75*	0.01	
	09/14/95	182.19 <sup>4</sup>	22.94	22.93	159.26*	0.01	
	03/26/96		17.80		164.39		
	06/24/96		20.83		161.36		
	12/26/96		19.11		163.08		
	06/24/97						Not Located
	12/16/97						Not Located
	06/15/98						Not Located
	01/06/99						Not Located
	07/13/99		22.25		159.94		
	12/20/99		22.86		159.33		
	12/14/00						Destroyed 2/9/00

		Reference		Depth to		Thickness	
Monitoring	Date	Elevation <sup>1</sup>	Measured Depth to	LNAPL <sup>1</sup>	Groundwater	of LNAPL	Notes
Well		(ft.)	Groundwater <sup>1</sup> (ft.)	(ft.)	Elevation (ft.)	(ft.)	
MW-6	05/29/92	181.07 <sup>2</sup>	21.81		159.26		
	08/27/92		23.84		157.23		skimmer installed
	10/28/92		25.15	23.44	157.20*	1.71	skimmer installed
	11/12/92	181.07 <sup>3</sup>	24.94	22.53	157.94*	2.41	skimmer installed
	12/14/92		22.42	20.34	160.21	2.08	skimmer installed
	01/06/93		20.72	20.10	160.82	0.62	skimmer installed
	02/10/93		18.42	18.12	162.88	0.30	skimmer installed
	03/10/93		17.37	17.36	163.71*	0.01	skimmer installed
	04/26/93		20.44	20.30	160.73*	0.14	skimmer installed
	05/19/93		21.36	21.12	159.89*	0.24	skimmer installed
	06/25/93		22.43	22.08	158.90*	0.35	skimmer installed
	07/19/93		22.54	22.53	158.54*	0.01	skimmer installed
	08/27/93		23.44	23.41	157.65*	0.03	skimmer installed
	10/26/93		23.11	23.10	157.97*	0.01	skimmer installed
	11/23/93		25.54	25.53	155.54*	0.01	skimmer installed
	12/28/93		21.47	21.29	159.73*	0.18	skimmer installed
	01/28/94		20.37	20.23	160.81*	0.14	skimmer installed
	02/23/94		18.33	18.30	162.76*	0.01	skimmer installed
	03/10/94		20.75	20.74	160.33*	0.01	skimmer installed
	04/08/94		21.48	21.42	159.64*	0.06	
	05/11/94		21.77	21.72	159.34*	0.05	
	06/09/94		22.60	22.50	158.55*	0.10	
	09/14/94		23.68	23.65	157.41*	0.03	
	10/26/94		23.72	23.61	157.43*	0.11	
	11/21/94		21.56	21.54	159.53*	0.02	
	12/06/94		20.23	20.21	160.86*	0.02	
	03/09/95		15.20		165.87		
	06/13/95		20.12		160.95		
	09/14/95	181.05 <sup>4</sup>	22.68	22.67	158.38*	0.01	
	03/26/96		16.46		164.59		
	06/24/96		19.99		161.06		
	12/26/96		18.46	18.45	162.60*	0.01	
	06/24/97		22.17		158.88		
	12/16/97		18.89	18.88	162.17*	0.01	
	06/15/98		19.14		161.91		
	01/06/99		21.58		159.47		
	07/12/99		21.79		159.26		
	12/20/99		22.38		158.67		
	12/14/00		22.37		158.68		
	03/14/01		18.61		162.44		
	06/12/02		19.67	19.28	161.67*	0.39	
	09/11/02		23.61	23.60	157.45*	0.01	
	12/11/02		23.18		157.87		
	03/17/03		18.81		162.24		
	06/17/03		19.21		161.84		
	09/15/03		23.51		157.54		Ole
	12/15/03		21.35		159.70		Sheen
	03/16/04		18.36		162.69		ala and a
	06/14/04	40	22.78		158.27		sheen, odor
	09/14/04	181.06	24.10		156.96		sheen
	12/14/04		21.52		159.54		Sheen, Strong Odor
	03/01/05		18.40		162.66		sheen
	06/07/05		19.84		161.22		sheen

		Reference	Manager d Danith to	Depth to		Thickness	
Monitoring	Date	Elevation <sup>1</sup>	Measured Depth to	LNAPL <sup>1</sup>	Groundwater	of LNAPL	Notes
Well		(ft.)	Groundwater <sup>1</sup> (ft.)	(ft.)	Elevation (ft.)	(ft.)	
MW-7	05/29/92	180.16 <sup>2</sup>	21.45		158.71		
	08/27/92		23.38		156.78		skimmer in place
	10/28/92		23.62		156.54		skimmer in place
	11/12/92	180.14 <sup>3</sup>	22.57		157.57		skimmer in place
	12/14/92		19.55		160.59		skimmer in place
	01/06/93		18.81		161.33		skimmer in place
	02/10/93		17.55	15.15	164.40	2.40	skimmer in place
	03/10/93		16.18	14.32	165.36*	1.86	skimmer in place
	04/26/93		20.25	17.80	161.73*	2.45	skimmer in place
	05/19/93		20.91	19.97	159.94*	0.94	skimmer in place
	06/25/93		21.47	20.55	159.36*	0.92	skimmer in place
	07/19/93		21.90	21.56	158.50*	0.34	skimmer in place
	08/27/93		22.43	22.41	157.73*	0.02	skimmer in place
	10/26/93		22.07	22.06	158.08*	0.01	skimmer in place
	11/23/93		22.69		157.45		skimmer in place
	12/28/93		19.89		160.25		skimmer in place
	01/28/94		18.83		161.31		skimmer in place
	02/23/94		17.11		163.03		skimmer in place
	03/10/94		18.72		161.42		skimmer in place
	04/08/94		20.45	19.89	160.11*	0.56	
	05/11/94		20.89	20.34	159.66*	0.55	
	06/09/94		21.62	21.12	158.90*	0.50	
	09/14/94		22.97	22.72	157.36*	0.25	
	10/26/94		22.71	22.53	157.57*	0.18	
	11/21/94				400.00*		
	12/06/94		20.06	20.05	160.09*	0.01	
	03/09/95		13.86		166.28		
	06/13/95	180.13 <sup>4</sup>	19.55	19.32	160.76*	0.23	
	09/14/95	100.13	22.25	21.90	158.14*	0.35	
	03/26/96		14.62	40.40	165.51	0.40	
	06/24/99		18.26	18.10	161.99*	0.16	
	12/26/96		16.53 	16.52	163.61*	0.01	Not occosible
	06/24/97			16.96	162.27*		Not accessible
	12/16/97 06/15/98		16.89 16.69	16.86 16.52	163.27* 163.57*	0.03 0.17	
			19.54				
	01/06/99		19.54	19.38	160.71*	0.16	
	07/12/99 12/20/99		20.46		159.67		
	12/20/99		19.99	19.92	160.19*	0.07	
	03/14/01		15.41	19.92	164.72	0.07	
	06/12/02		15.41		104.72		
	09/11/02		21.55	21.17	158.87*	0.38	
	12/11/02		21.02	20.84	159.25*	0.36	
	03/17/03		17.70	17.59	162.51*	0.16	
	06/17/03		19.20	19.16	160.96*	0.11	
	09/15/03		20.85	20.82	159.30*	0.04	
	12/15/03		18.33	18.32	161.81*	0.03	
	03/16/04		15.43	15.40	164.70	0.01	
	06/14/04		19.80	19.61	160.48*	0.03	
	09/14/04	180.13	21.66	21.54	158.56*	0.19	
	12/14/04	100.10	18.60	21.54	161.53	0.12	strong odor
	03/01/05		15.28		164.85		sheen
	06/07/05		16.72		163.41		sheen

		Reference		Depth to		Thickness	
Monitoring	Date	Elevation <sup>1</sup>	Measured Depth to	LNAPL <sup>1</sup>	Groundwater	of LNAPL	Notes
Well		(ft.)	Groundwater <sup>1</sup> (ft.)	(ft.)	Elevation (ft.)	(ft.)	
MW-8	05/29/92	179.64 <sup>2</sup>	18.64		161		
	08/27/92		21.12		158.52		
	10/28/92		21.79		157.85		
	11/12/92	179.63 <sup>3</sup>	20.67		158.96		
	12/14/92		17.84		161.79		
	01/06/93						
	02/10/93		15.07		164.56		
	03/10/93		14.45		165.18		
	04/26/93		16.99		162.64		
	05/19/93		18.63		161.00		
	06/25/93						
	07/19/93		19.79		159.84		
	08/27/93		20.39		159.24		
	10/26/93		20.73		158.90		
	11/23/93		21.37		158.26		
	12/28/93		19.27		160.36		
	01/28/94		16.27		163.36		
	02/23/94		16.44		163.19		
	03/10/94		18.05		161.58		
	04/08/94		13.14		166.49		
	05/11/94		19.33		160.30		
	06/09/94		20.11		159.52		
	09/14/94		21.67		157.96		
	10/26/94		21.77		157.86		
	11/21/94		18.57		161.06		
	12/06/94		18.00		161.63		
	03/09/95		14.72		164.91		
	06/13/95		17.26		162.37		
	09/14/95	179.62 <sup>4</sup>	20.45		159.17		
	03/26/96		13.29		166.33		
	06/24/96		17.42		162.20		
	12/26/96						Under water
	06/24/97		19.90		159.72		
	12/16/97		16.46		163.16		
	06/15/98		16.51		163.11		
	01/06/99		19.42		160.20		
	07/12/99		19.49		160.13		
	12/20/99		20.37		159.25		
	12/14/00		20.20		159.42		
	03/14/01		15.98		163.64		
	06/12/02		19.43		160.19		
	09/11/02		21.28		158.34		
	12/11/02		20.50		159.12		
	03/17/03		14.97		164.65		
	06/17/03		18.35		161.27		
	09/15/03		20.80		158.82		
	12/15/03		18.29		161.33		
	03/16/04		15.40		164.22		
	06/14/04		19.75		159.87		strong odor
	09/14/04	179.64	21.54		158.10		strong odor
	12/14/04		18.38		161.26		strong odor
	03/01/05		17.14		162.50		slight odor
	06/07/05		17.88		161.76		slight odor

Ī		Reference		Depth to		Thickness	
Monitoring	Date	Elevation <sup>1</sup>	Measured Depth to	LNAPL <sup>1</sup>	Groundwater	of LNAPL	Notes
Well	Date	(ft.)	Groundwater <sup>1</sup> (ft.)	(ft.)	Elevation (ft.)	(ft.)	Notes
MW-9	08/27/93	182.37 <sup>2</sup>	23.22		159.15		
10100-9	10/26/93	102.37	23.22		159.15		
	11/23/93		23.66		158.71		
	12/28/93		23.00		160.25		
	01/28/94		21.10		161.27		
	02/23/94		19.89		162.48		
	03/10/94		21.41		160.96		
	03/10/94		22.16		160.91		
	05/11/94		22.10		160.30		
	06/09/94		22.72		159.65		
	09/14/94		23.79		158.58		
	10/26/94		23.74		158.63		
	11/21/94		23.74		158.63		
	12/06/94		21.30		161.07		
	03/09/95		21.30 17.14		165.23		
	06/13/95		20.93		161.44		
	09/14/95	182.36 <sup>4</sup>	22.91		159.45		
	03/26/96	102.00	18.95		163.41		
	06/24/96		21.33		161.03		
	12/26/96		19.99		162.37		
	06/24/97		22.54		159.82		
	12/16/79		20.25		162.11		
	06/15/98						
	01/06/99		22.39		159.97		
	07/12/99		22.28		160.08		
	12/20/99		22.88		159.48		
	12/14/00		22.88		159.48		
	03/14/01		20.05		162.31		
	06/12/02		22.55		159.81		
	09/11/02		23.61		158.75		
	12/11/02		23.34		159.02		
	03/17/03		19.92		162.44		
	06/17/03		21.95		160.41		
	09/15/03		23.35		159.01		
	12/15/03		21.50		160.86		
	03/16/04		19.71		162.65		
	06/14/04		22.72		159.64		
	09/14/04	182.34	23.85		158.49		
	12/14/04	-	21.70		160.64		
	03/01/05		19.41		162.93		
	06/07/05		20.80		161.54		

Monitoring Well	Date	Reference Elevation <sup>1</sup> (ft.)	Measured Depth to Groundwater <sup>1</sup> (ft.)	Depth to LNAPL <sup>1</sup> (ft.)	Groundwater Elevation (ft.)	Thickness of LNAPL (ft.)	Notes
MW-10	09/14/94	182.83 <sup>2</sup>	25.41		157.42		
	10/26/94		25.65		157.18		
	11/21/94						
	12/06/94		21.19		161.64		
	03/09/95		13.03		169.80		
	06/13/95		21.10		161.73		
	09/14/95	182.83 <sup>4</sup>	24.52		158.31		
	03/26/96		16.58		166.25		
	06/24/96		21.45		161.38		
	12/26/96		18.28		164.55		
	06/24/97		23.52		159.31		
	12/16/97		18.65		164.18		
	06/15/98		19.55		163.28		
	01/06/99		22.39		160.44		
	07/12/99		22.80		160.03		
	12/20/99		23.56		159.27		
	12/14/00		22.04		160.79		
	03/14/01		17.53		165.30		
	06/12/02		22.84		159.99		
	09/11/02		25.10		157.73		
	12/11/02		23.43		159.40		
	03/17/03		17.91		164.92		
	06/17/03		21.24		161.59		
	09/15/03		24.41		158.42		
	12/15/03		19.90		162.93		
	03/16/04		17.01		165.82		
	06/14/04		22.81		160.02		
	09/14/04	182.76	25.01		157.75		
	12/14/04		20.81		161.95		
	03/01/05		16.46		166.30		
	06/07/05		18.92		163.84		

Monitoring Well	Date	Reference Elevation <sup>1</sup> (ft.)	Measured Depth to Groundwater <sup>1</sup> (ft.)	Depth to LNAPL <sup>1</sup> (ft.)	Groundwater Elevation (ft.)	Thickness of LNAPL (ft.)	Notes
MW-11	09/14/94	179.92 <sup>2</sup>	21.94		157.98		
	10/26/94		21.98		157.94		
	11/21/94						
	12/06/94		19.28		160.64		
	03/09/95		15.38		164.54		
	06/13/95		18.47		161.45		
	09/14/95	179.79 <sup>4</sup>	21.05		158.74		
	03/26/96		15.77		164.02		
	06/24/96		18.87		160.92		
	12/26/96		17.78		162.01		
	06/24/97		20.42		159.37		
	12/16/97		18.08		161.71		
	06/15/98		18.08		161.71		
	01/06/99		20.16		159.63		
	07/12/99		20.20		159.59		
	12/20/99		20.90		158.89		
	12/14/00		20.99		158.80		
	03/14/01		17.60		162.19		
	06/12/02		20.29		159.50		
	09/11/02		21.70		158.09		
	12/11/02		21.44		158.35		
	03/17/03		17.41		162.38		
	06/17/03		19.35		160.44		
	09/15/03		21.44		158.35		
	12/15/03		19.56		160.23		
	03/16/04		16.68		163.11		
	06/14/04		20.52		159.27		
	09/14/04	179.77	22.08		157.69		
	12/14/04		19.59		160.18		
	03/01/05		17.06		162.71		
	06/07/05		17.95		161.82		

Monitoring Well	Date	Reference Elevation <sup>1</sup> (ft.)	Measured Depth to Groundwater <sup>1</sup> (ft.)	Depth to LNAPL <sup>1</sup> (ft.)	Groundwater Elevation (ft.)	Thickness of LNAPL (ft.)	Notes
MW-12	09/14/94	178.71 <sup>2</sup>	22.15		156.56		
	10/26/94		22.11		156.60		
	11/21/94						
	12/06/94		19.58		159.13		
	03/09/95		15.51		163.20		
	06/13/95		18.21		160.50		
	09/14/95	178.67 <sup>4</sup>	20.70		157.97		
	03/26/96		15.53		163.14		
	06/24/96		18.67		160.00		
	12/26/96		16.86		161.81		
	06/24/97		19.45		159.22		
	12/16/97		17.60		161.07		
	06/15/98		17.71		160.96		
	01/06/99		19.61		159.06		
	07/12/99		19.71		158.96		
	12/20/99		20.56		158.11		
	12/14/00		20.61		158.06		
	03/14/01		17.25		161.42		
	06/12/02		19.70		158.97		
	09/11/02		21.40		157.27		
	12/11/02		20.99		157.68		
	03/17/03		16.99		161.68		
	06/17/03		18.90		159.77		
	09/15/03		21.17		155.50		
	12/15/03		19.16		159.51		
	03/16/04		16.36		162.31		
	06/14/04		20.00		158.67		
	09/14/04	179.02	21.75		157.27		
	12/14/04		19.30		159.72		
	03/01/05		16.69		162.33		
	06/07/05		17.51		161.51		

Monitoring Well	Date	Reference Elevation <sup>1</sup> (ft.)	Measured Depth to Groundwater <sup>1</sup> (ft.)	Depth to LNAPL <sup>1</sup> (ft.)	Groundwater Elevation (ft.)	Thickness of LNAPL (ft.)	Notes
MW-13	09/14/04	181.90	23.65		158.25		slight odor
	12/14/04		20.57		161.33		
	03/01/05		17.70		164.20		slight odor
	06/07/05		19.15		162.75		slight odor
MW-14	09/14/04	182.18	24.05		158.13		slight sheen
	12/14/04		21.18		161.00		
	03/01/05		18.43		163.75		
	06/07/05		19.90		162.28		

#### Notes:

- 1 = Measurement and reference elevation taken from notch/mark on top north side of casing
- 2 = Elevations surveyed by a state-licensed land surveyor, referenced to City of Santa Rosa Benchmark A-21
- 3 = Elevations resurveyed by a state-licensed land surveyor, referenced to vertical datum/mean sea level
- 4 = Elevations resurveyed by a state-licensed land surveyor, referenced to City of Santa Rosa Benchmark A-21
- 5 = Elevations resurveyed by a state-licensed land surveyor, referenced to the City of Santa Rosa Benchmark A-21

LNAPL = Light Non-Aqueous Phase Liquid

- \* = Groundwater elevations calculated using corrected depth to water (CDTW) as shown in SOP 12 in Attachment 1
- --- = Not measured/not observed

			Α	romatic Vola	atile Organics	s			
		Total Petroleum							Notes
Monitoring		Hydrocarbons as			Ethyl-	Total			
Well	Date Collected	Gasoline	Benzene	Toluene	Benzene	Xylenes	MTBE	EDB/ EDC	
MW-1	9/10/1991	3,500	390	9.7	1.1	360			
	2/5/1992								Contained LNAPL
	5/29/1992								Contained LNAPL
	8/27/1992								Contained LNAPL
	11/12/1992								Contained LNAPL
	2/10/1993	65,000	16,000	17,000	1,500	8,100			
	3/10/1994								Contained LNAPL
	6/9/1994	140,000	25,000	12,000	1,900	15,000	1,600		
	9/14/1994								Contained LNAPL
	12/6/1994	29,000	2,600	3,300	270	3,900			
	3/9/1995								
	6/13/1995								Contained LNAPL
	9/14/1995								
	3/26/1996	110,000	14,000	21,000	2,200	16,000			
	6/24/1996								
	12/26/1996								
	6/24/1997								
	12/16/1997	67,000	10,000	6,300	1,800	9,300			
	6/15/1998								
	1/6/1999	Sheen							
	7/12/1999	54,200	11,600	825	2,200	7,160	4,910		
	12/20/1999								
	12/14/2000	53,000	14,000	620	1,700	5,400	4,600	ND< 100	
	3/14/2001	41,000	7,700	460	1,800	5,000	2,900	ND< 5.0	
	6/12/2002								Contained LNAPL
	9/11/2002								Contained LNAPL
	12/11/2002								Contained LNAPL
	3/17/2003								Contained LNAPL
	6/17/2003								Contained LNAPL
	9/15/2003	27,000	6,100	96	1,500	1,700	1,500	<50	Sheen, Strong Odor
	12/15/2003	22,000	5,800	140	2,100	2,000	1,200	<250	Sheen
	3/16/2004								Contained LNAPL
	6/14/2004	22,000	5,200	63	2,100	1,500	1,400	<40	Sheen, Strong Odor
	9/14/2004	21,000	4,700	57	1,400	260	1,800	<20	Sheen, Strong Odor
	12/14/2004	17,000	3,600	140	2,100	2,000	400	<0.5	Sheen, Strong Odor
	3/1/2005	16,000	2,000	73	1,400	1,500	320	<10	sheen
	6/7/2005	15,000	1,700	110	1,500	1,800	760	<5	sheen

			Α	romatic Vola	atile Organics	S			
Monitoring Well	Date Collected	Total Petroleum Hydrocarbons as Gasoline	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	MTBE	EDB/ EDC	Notes
MW-2	9/10/1991	43,000	21,000	3,600	1,300	4,100			
	2/5/1992	53,000	16,000	4,400	1,600	3,700			
	5/29/1992								Contained LNAPL
	8/27/1992								Contained LNAPL
	11/12/1992								Contained LNAPL
	2/10/1993								Contained LNAPL
	3/10/1994								Contained LNAPL
	6/9/1994	240,000	36,000	25,000	3,400	17,000	1,800		
	9/14/1994								Contained LNAPL
	12/6/1994								Contained LNAPL
	3/9/1995								
	6/13/1995								
	9/14/1995								
	3/26/1996	650,000	78,000	17,000	7,500	65,000			
	6/24/1996								
	12/26/1996								
	6/24/1997								Not Located
	12/16/1997								Not Located
	6/15/1998								Not Located
	1/6/1999								Not Located
	7/12/1999								Found Damaged
	12/20/1999								Damaged
	12/14/2000								Destroyed 2/9/00

			Α	romatic Vola	atile Organics	S			
		Total Petroleum							Notes
Monitoring		Hydrocarbons as			Ethyl-	Total			140103
Well	Date Collected	Gasoline	Benzene	Toluene	Benzene	Xylenes	MTBE	EDB/ EDC	
MW-3	9/10/1991	13,000	7,000	9,140	10	690			
	2/5/1992	59,000	18,000	4,700	1,800	7,800			
	5/29/1992								Contained LNAPL
	8/27/1992								Contained LNAPL
	11/12/1992								Contained LNAPL
	2/10/1993								Contained LNAPL
	3/10/1994								
	6/9/1994	82,000	18,000	4,800	1,800	6,400	< 500		
	9/14/1994								Contained LNAPL
	12/6/1994								Contained LNAPL
	3/9/1995								Contained LNAPL
	6/13/1995								Contained LNAPL
	9/14/1995								
	3/26/1996								Contained LNAPL
	6/24/1996								
	12/26/1996								Contained LNAPL
	6/24/1997								
	12/16/1997								Contained LNAPL
	6/15/1998								Contained LNAPL
	1/6/1999								Contained LNAPL
	7/12/1999	85,600	< 100	558	2,400	4,860	1,700		
	12/20/1999								
	12/14/2000	59,000	5,200	290	1,400	3,100	990	<25	Contained LNAPL
	3/14/2001	35,000	3,800	270	1,300	3,100	930	<5.0	Contained LNAPL
	6/12/2002								Contained LNAPL
	9/11/2002								Contained LNAPL
	12/11/2002								Contained LNAPL
	3/17/2003								Contained LNAPL
	6/17/2003								Contained LNAPL
	9/15/2003								Contained LNAPL
	12/15/2003								Contained LNAPL
	3/16/2004								Contained LNAPL
	6/14/2004	7,700	1,200	25	290	61	180	<2.5	sheen, odor
	9/14/2004	590	510	<0.5	12	2.8	100	<0.5	sheen
	12/14/2004	4,200	620	39	470	64	55	<0.5	Heavy sheen, odor
	3/1/2005	16,000	<50	120	94	190	<0.5	<0.5	sheen
	6/7/2005	1,900	81	26	68	30	2.2	<0.5	sheen

			A	romatic Vola	atile Organics	<u> </u>			
		Total Petroleum							Notes
Monitoring		Hydrocarbons as			Ethyl-	Total			Notes
Well	Date Collected	Gasoline	Benzene	Toluene	Benzene	Xylenes	MTBE	EDB/ EDC	
MW-4	5/29/1992	34,000	8,900	580	1,600	3,100			
	8/27/1992	290,000	11,000	560	1,700	1,800			
	11/12/1992								Contained LNAPL
	2/10/1993	35,000	12,000	820	2,300	5,400			
	3/10/1994	52,000	9,800	780	4,300	22,000			
	6/9/1994	44,000	10,000	460	1,300	2,000	1,200		
	9/14/1994	24,000	7,000	340	2,200	1,400			
	12/6/1994	28,000	9,600	440	2,700	2,300			
	3/9/1995								
	6/13/1995								
	9/14/1995								
	3/26/1996	<50	1.2	<0.5	<0.5	<0.5			
	6/24/1996								
	12/26/1996	12,600	2,500	63.2	540	389			
	6/24/1997								
	12/16/1997	12,000	2,200	330	900	400			
	6/15/1998								
	1/6/1999	11,500	2,200	37.9	1,310	578			
	7/12/1999	7,120	1,050	30.8	658	398	220		
	12/20/1999								
	12/14/2000								Destroyed 2/9/00
MW-5	5/29/1992	110,000	20,000	17,000	2,600	13,000			•
	8/27/1992								Contained LNAPL
	11/12/1992								Contained LNAPL
	2/10/1993								Contained LNAPL
	3/10/1994								Contained LNAPL
	6/9/1994	160,000	24,000	14,000	3,000	18,000	< 1,000		
	9/14/1994								
	12/6/1994								
	3/9/1995								
	6/13/1995								
	9/14/1995								
	3/26/1996	7,800	880	110	56	460			
	6/24/1996								
	12/26/1996	28,500	5,760	958	322	4,430			
	6/24/1997								Not Located
	12/16/1997								Not Located
	6/15/1998								Not Located
	1/6/1999								Not Located
	7/13/1999	41,700	5,670	1,460	1,700	7,670	603		
	12/20/1999								
	12/14/2000								Destroyed 2/9/00

			Α	romatic Vola	atile Organics	S			
		Total Petroleum							Notes
Monitoring		Hydrocarbons as			Ethyl-	Total			
Well	Date Collected	Gasoline	Benzene	Toluene	Benzene	Xylenes	MTBE	EDB/ EDC	
MW-6	5/29/1992	37,000	6,400	1,200	2,500	13,000			
	8/27/1992	52,000	9,200	800	2,000	4,500			
	11/12/1992								Contained LNAPL
	2/10/1993								Contained LNAPL
	3/10/1994								Contained LNAPL
	6/9/1994								Contained LNAPL
	9/14/1994								Contained LNAPL
	12/6/1994								Contained LNAPL
	3/9/1995								
	6/13/1995								
	9/14/1995								Contained LNAPL
	3/26/1996	44,000	3,700	760	1,700	6,800			
	6/24/1996								
	12/26/1996								Contained LNAPL
	6/24/1997								
	12/16/1997								Contained LNAPL
	6/15/1998	24,800	5,160	268	1,430	1,780			
	1/6/1999	Sheen							
	7/12/1999	18,700	5,070	174	921	159	416		
	12/20/1999								
	12/14/2000	20,000	4,100	120	730	400	410	< 20	
	3/14/2001	34,000	3,600	120	1,000	880	300	< 5.0	
	6/12/2002	16,000	3,200	110	830	410	170	< 5.0	Contained LNAPL
	9/11/2002								Contained LNAPL
	12/11/2002	6,200	2,800	140	560	370	210	< 5.0	
	3/17/2003	20,000	2,000	200	1,400	1,900	< 100	< 100	
	6/17/2003	15,000	2,700	91	770	360	170	<25	
	9/15/2003	13,000	2,900	120	770	450	160	<100	
	12/15/2003	15,000	3,300	200	1,200	1,100	94	<25	
	3/16/2004	9,500	2,500	77	760	440	75	<0.5	
	6/14/2004	11,000	2,400	41	800	240	110	<2.5	sheen, odor
	9/14/2004	10,000	2,600	49	500	130	170	<0.5	sheen
	12/14/2004	9,000	1,700	140	780	610	110	<0.5	Sheen, Strong Odor
	3/1/2005	10,000	1,700	55	720	390	180	<5.0	sheen
	6/7/2005	10,000	1,400	68	490	220	110	<5.0	sheen

			A	romatic Vola	atile Organics	S			
		Total Petroleum			_				Notes
Monitoring		Hydrocarbons as			Ethyl-	Total			110100
Well	Date Collected	Gasoline	Benzene	Toluene	Benzene	Xylenes	MTBE	EDB/ EDC	
MW-7	5/29/1992	23,000	6,200	1,100	1,300	5,000			
	8/27/1992	26,000	12,000	2,000	560	1,300			
	11/12/1992	28,000	9,800	810	470	830			
	2/10/1993								Contained LNAPL
	3/10/1994	84,000	32,000	33,000	2,800	14,000			
	6/9/1994								Contained LNAPL
	9/14/1994								Contained LNAPL
	12/6/1994								Contained LNAPL
	3/9/1995								
	6/13/1995								Contained LNAPL
	9/14/1995								Contained LNAPL
	3/26/1996	130,000	17,000	21,000	3,600	18,000			
	6/24/1996								
	12/26/1996								Contained LNAPL
	6/24/1997								
	12/16/1997								Contained LNAPL
	6/15/1998								Contained LNAPL
	1/6/1999								Contained LNAPL
	7/12/1999								
	12/20/1999								
	1/15/2001	47,000	2,900	1,200	550	5,900	2,500	< 60	Contained LNAPL
	3/14/2001	43,000	4,400	2,000	810	5,700	1,700	< 5.0	
	6/12/2002								Contained LNAPL
	9/11/2002								Contained LNAPL
	12/11/2002								Contained LNAPL
	3/17/2003								Contained LNAPL
	6/17/2003								Contained LNAPL
	9/15/2003								Contained LNAPL
	12/15/2003								Contained LNAPL
	3/16/2004								Contained LNAPL
	6/14/2004								Contained LNAPL
	9/14/2004								Contained LNAPL
	12/14/2004	33,000	6,600	310	2,200	10,000	870	TBA=600	strong odor
	3/1/2005	28,000	6,200	400	940	3,500	1,100	<10	sheen
	6/7/2005	27,000	5,600	360	930	3,500	710	<10	sheen

			A	romatic Vola	atile Organics	<u> </u>			
		Total Petroleum							Notes
Monitoring		Hydrocarbons as			Ethyl-	Total			Notes
Well	<b>Date Collected</b>	Gasoline	Benzene	Toluene	Benzene	Xylenes	MTBE	EDB/ EDC	
MW-8	5/29/1992	20,000	4,200	320	980	1,700			
	8/27/1992	28,000	6,100	210	14,000	1,300			
	11/12/1992	26,000	5,400	110	16,000	1,300			
	2/10/1993	14,000	5,200	350	100	1,700			
	3/10/1994	76,000	8,800	1,000	6,900	5,800			
	6/9/1994	30,000	8,000	<.200	1,600	740	460		
	9/14/1994	12,000	3,900	34	650	110			
	12/6/1994	21,000	6,200	170	2,000	2,600			
	3/9/1995								
	6/13/1995								
	9/14/1995								
	3/26/1996	18,000	1,600	31	1,100	1,000			
	6/24/1996								
	12/26/1996								
	6/24/1997								
	12/16/1997	17,000	2,000	74	930	960			
	6/15/1998	15,300	3,210	103	934	999			
	1/6/1999	6,820	1,730	< 20	599	368			
	7/12/1999	6,900	1,640	< 50	224	< 50	98.8		
	12/20/1999								
	12/14/2000	5,000	870	14	140	18	100	< 2.5	
	3/14/2001	15,000	890	38	480	460	55	< 5.0	
	6/12/2002	6,000	1,300	21	150	60	72	< 5.0	
	9/11/2002	1,700	850	2.2	25	6	72	< 25	
	12/11/2002	1,000	350	7.3	110	55	38	< 5.0	
	3/17/2003	2,100	250	9.2	120	72	< 100	< 100	
	6/17/2003	4,900	1,000	17	98	48	75	<25	
	9/15/2003	4,300	930	16	86	11	57	<5.0	
	12/15/2003	4,000	550	17	240	130	48	<5.0	
	3/16/2004	4,000	740	5	320	200	23	<0.5	
	6/14/2004	5,300	1,300	32	320	94	56	<5.0	strong odor
									_
								6.6, tert-	
	0/4.4/2004	2 200	660	15	47	6	E-7	Amyl methyl	strong odor
	9/14/2004	3,300	660	15	47	6	57	ether	strong odor
	12/14/2004	2,900	420	21	280	160	22	<0.5	strong odor
	3/1/2005	4,700	510	18	180	120	38	<0.5	slight odor
	6/7/2005	900	69	12	19	<10	6.2	<0.5	slight odor

			A	romatic Vola	atile Organics	<u> </u>			
		Total Petroleum			<u> </u>				Notes
Monitoring		Hydrocarbons as			Ethyl-	Total			Notes
Well	Date Collected	Gasoline	Benzene	Toluene	Benzene	Xylenes	MTBE	EDB/ EDC	
MW-9	8/27/1993	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	12/28/1993	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	3/10/1994	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	6/9/1994	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 1		
	9/14/1994	< 50	< 0.5	< 0.5	< 0.5	9			
	12/6/1994	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	3/9/1995	180	0.027	< 0.5	< 0.5	10			
	6/13/1995	110	< 0.5	< 0.5	< 0.5	< 0.5			
	9/14/1995	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	3/26/1996	< 50	0.0046	< 0.5	< 0.5	6			
	6/24/1996	64	< 0.5	< 0.5	< 0.5	< 0.5			
	12/26/1996	< 50	0.0016	< 0.5	6	5			
	6/24/1997	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	12/16/1997	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	6/15/1998								
	1/6/1999	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	7/12/1999	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 2.0		
	12/20/1999	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 2.5		
	12/14/2000	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	
	3/14/2001	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	
	6/12/2002	< 50	< 0.5	< 0.5	< 0.5	< 0.5	0.52	< 0.5	
	9/11/2002	< 50	< 0.3	< 0.3	< 0.3	< 0.6	< 5.0	< 5.0	
	12/11/2002	< 50	< 0.3	< 0.3	< 0.3	< 0.6	< 5.0	< 5.0	
	3/17/2003	< 50	< 0.5	< 0.5	< 0.5	< 1.0	< 5.0	< 5.0	
	6/17/2003	<50	<0.5	<0.5	<0.5	< 1.0	<5.0	<5.0	
	9/15/2003	<50	<0.5	<0.5	<0.5	<1.0	<5.0	<5.0	
	12/15/2003	<50	<0.5	<0.5	<0.5	<1.0	<5.0	<5.0	
	3/16/2004	<50	<0.5	<0.5	<0.5	<1.0	0.69	<0.5	
	6/14/2004	<50	<0.5	<0.5	<0.5	<1.0	0.99	<0.5	
	9/14/2004	<50	<0.5	<0.5	<0.5	<1.0	<0.5	<0.5	
	12/14/2004	<50	0.72	<0.5	<0.5	<1.0	<0.5	<0.5	
	3/1/2005	<50	<0.5	<0.5	<0.5	<1.0	<0.5	<0.5	
	6/7/2005	<50	<0.5	<0.5	<0.5	<1.0	1.1	<0.5	

			A	romatic Vola	atile Organics	<b>S</b>			
Monitoring Well	Date Collected	Total Petroleum Hydrocarbons as Gasoline	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	MTBE	EDB/ EDC	Notes
MW-10	8/5/1994	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 25		
	9/14/1994	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	12/6/1994	230	< 0.5	< 0.5	20	2.2			
	3/9/1995	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	6/13/1995	110	< 0.5	< 0.5	< 0.5	< 0.5			
	9/14/1995	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	3/26/1996	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	6/24/1996	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	12/26/1996	138	< 0.5	< 0.5	< 0.5	7			
	6/24/1997	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	12/16/1997	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	6/15/1998	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	1/6/1999	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	7/12/1999	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 2.0		
	12/20/1999	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 2.5		
	12/14/2000	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	
	3/14/2001	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	
	6/12/2002	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
	9/11/2002	< 50	< 0.3	< 0.3	< 0.3	< 0.6	< 5.0	< 5.0	
	12/11/2002	< 50	< 0.3	< 0.3	< 0.3	< 0.6	<5.0	< 5.0	
	3/17/2003	< 50	< 0.5	< 0.5	< 0.5	< 1.0	< 5.0	< 5.0	
	6/17/2003	<50	<0.5	<0.5	<0.5	<1.0	<5.0	<5.0	
	9/15/2003	<50	<0.5	<0.5	<0.5	<1.0	<5.0	<5.0	
	12/15/2003	<50	<0.5	<0.5	<0.5	<1.0	<5.0	<5.0	
	3/16/2004	<50	<0.5	<0.5	<0.5	<1.0	<0.5	<0.5	
	6/14/2004	<50	<0.5	<0.5	<0.5	<1.0	<0.5	<0.5	
	9/14/2004	<50	0.68	0.50	<0.5	<1.0	<0.5	<0.5	
	12/14/2004	<50	<0.5	<0.5	<0.5	<1.0	<0.5	<0.5	
	3/1/2005	<50	<0.5	<0.5	<0.5	<1.0	<0.5	<0.5	
	6/7/2005	<50	<0.5	<0.5	<0.5	<1.0	<0.5	<0.5	

			A	romatic Vola	atile Organics	<b>S</b>			
Monitoring Well	Date Collected	Total Petroleum Hydrocarbons as Gasoline	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	MTBE	EDB/ EDC	Notes
MW-11	8/5/1994	6,800	< 0.5	< 0.5	4.2	12	< 25		
	9/14/1994	2,000	30	3.2	14	98			
	12/6/1994	390	< 0.5	< 0.5	< 0.5	0.6			
	3/9/1995	< 50	5	< 0.5	< 0.5	< 0.5			
	6/13/1995	2,400	17	< 2	3	5.8			
	9/14/1995	1,400	< 1	1.7	2.8	5.4			
	3/26/1996	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	6/24/1996	1,370	16.7	2.8	6	2.3			
	12/26/1996	93	< 0.5	< 0.5	< 0.5	< 0.5			
	6/24/1997	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	12/16/1997	240	< 0.5	< 0.5	< 0.5	< 0.5			
	6/15/1998	1,240	< 0.5	6.2	2.69	3.33			
	1/6/1999	2,370	61.7	2.42	8.61	12.2			
	7/12/1999	1,010	8.57	5.79	0.947	0.956	21.4		
	12/20/1999	624	< 0.5	< 0.5	< 0.5	< 0.5	< 2.5		
	12/14/2000	540	< 0.5	16	< 0.5	< 0.5	1.8	< 1.0	
	3/14/2001	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	
	6/12/2002	420	< 0.5	13	< 0.5	< 0.5	13	< 0.5	
	9/11/2002	< 50	< 0.3	< 0.3	< 0.3	< 0.6	6.9	< 5.0	
	12/11/2002	< 50	< 0.3	3.3	< 0.3	< 0.6	< 5.0	< 5.0	
	3/17/2003	< 50	< 0.5	< 0.5	< 0.5	< 1.0	< 5.0	< 5.0	
	6/17/2003	270	<0.5	11	<0.5	<1.0	9	<5.0	
	9/15/2003	<50	<0.5	<0.5	<0.5	<1.0	<5.0	<5.0	
	12/15/2003	81	<0.5	<0.5	<0.5	<1.0	<5.0	<5.0	
	3/16/2004	<50	<0.5	<0.5	<0.5	<1.0	<0.5	<0.5	
	6/14/2004	150	<0.5	5.0	0.78	<1.0	6.9	<0.5	
	9/14/2004	<50	<0.5	<0.5	<0.5	<1.0	3.6	<0.5	
	12/14/2004	95	<0.5	2.5	0.67	<1.0	<0.5	<0.5	
	3/1/2005	<50	<0.5	0.71	<0.5	<1.0	1.8	<0.5	
	6/7/2005	140	<0.5	4.50	<0.5	<1.0	0.93	<0.5	

			Α	romatic Vola	atile Organics	<u> </u>			
Monitoring		Total Petroleum Hydrocarbons as			Ethyl-	Total			Notes
Well	Date Collected	Gasoline	Benzene	Toluene	Benzene	Xylenes	MTBE	EDB/ EDC	
MW-12	8/5/1994	2,900	19	1.3	6	24	< 25		
	9/14/1994	4,800	88	12	140	120			
	12/6/1994	4,500	68	7	170	180			
	3/9/1995	< 50	< 0.5	<0.5	< 0.5	< 0.5			
	6/13/1995	3,500	19	16	67	64			
	9/14/1995	13,000	120	18	490	340			
	3/26/1996	< 50	< 0.5	<0.5	< 0.5	< 0.5			
	6/24/1996	11,300	83	13.1	408	295			
	12/26/1996	6,400	27.8	< 5	113	111			
	6/24/1997	1,000	13	1.5	44	34			
	12/16/1997	3,000	15	4.9	50	50			
	6/15/1998	7,850	170	7.58	180	138			
	1/6/1999	13,900	257	47.9	456	279			
	7/12/1999	11,300	228	< 20	384	252	< 2.0		
	12/20/1999	12,300	191	< 50	479	296	< 250		
	12/14/2000	14,000	55	16	430	220	< 2.0	EDC-2.6	
	3/14/2001	11,000	< 0.5	8.8	160	120	< 25	EDC-1.3	
	6/12/2002	17,000	95	16	150	60	< 10	< 10	
	9/11/2002	3,900	65	19	220	110	< 5.0	< 5.0	
	12/11/2002	6,800	34	ND < 1.5	370	130	< 5.0	< 5.0	
	3/17/2003	7,000	13	< 5.0	110	79	< 5.0	< 5.0	
	6/17/2003	6,400	30	24	280	160	<5.0	<5.0	
	9/15/2003	8,600	53	47	370	190	<5.0	<5.0	
	12/15/2003	7,700	72	54	390	170	<5.0	<5.0	
	3/16/2004	3,200	40	6.5	51	120	<0.5	1,2 DCA -2	.6
	6/14/2004	150	0.96	<0.5	3.9	3.4	<0.5	<0.5	
	9/14/2004	6,800	41	50	390	170	<5	<5	
	12/14/2004	4,900	20	39	230	81	<0.5	<0.5	
	3/1/2005	<50	<0.5	<0.5	<0.5	<1.0	<0.5	<0.5	
	6/7/2005	<50	<0.5	<0.5	<0.5	<1.0	<0.5	<0.5	

			Aromatic Volatile Organics						
Monitoring Well	Date Collected	Total Petroleum Hydrocarbons as Gasoline	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	MTBE	EDB/ EDC	Notes
MW-13	9/14/2004	5,300	4,200	12	46	45	1,800		slight odor
	12/14/2004	12,000	5,200	25	370	190	1,000	TBA=410	9
	3/1/2005	6,500	5,100	32	300	76	1,600	<10	slight odor
	6/7/2005	14,000	5,500	<50	310	150	1,300	<10	slight odor
MW-14	9/14/2004	45,000	2,800	430	2,400	3,400	520	<20	slight sheen
	12/14/2004	21,000	1,700	420	2,000	4,500	110	< 0.5	
	3/1/2005	3,100	110	45	120	340	34	<0.5	
	6/7/2005	18,000	1,100	160	1,100	2,600	520	<10	

Notes:

 $\mu$ g/L = Micrograms per liter.

LNAPL = Light Non-Aqueous Phase Liquid

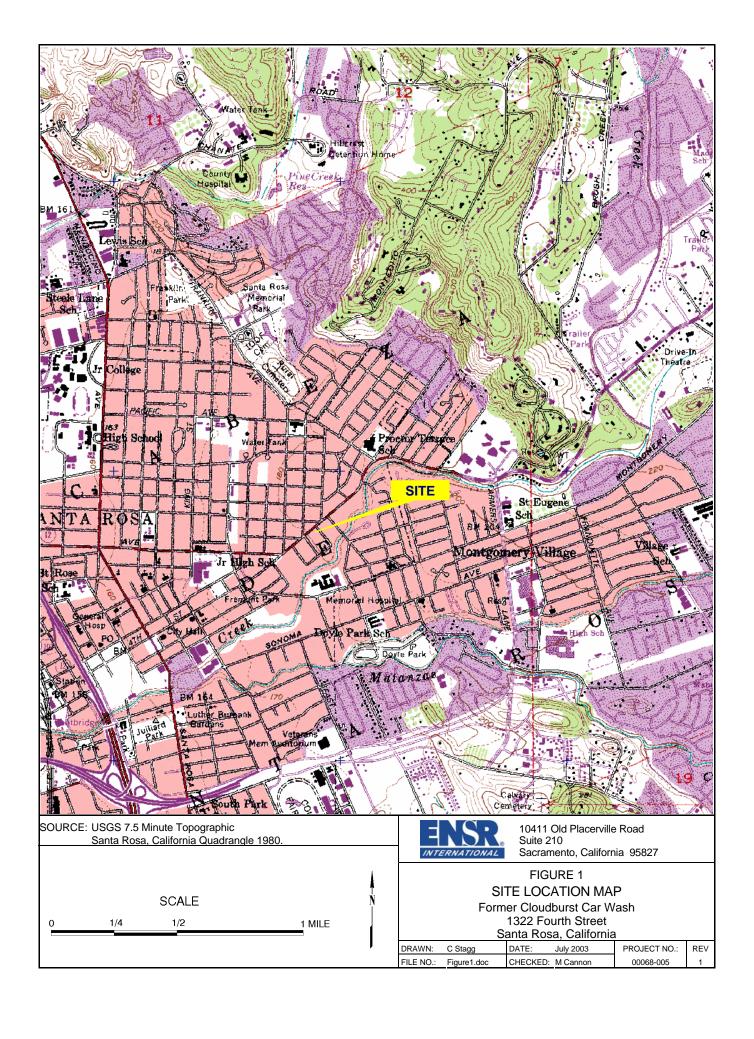
< = Below the indicated reporting limits.

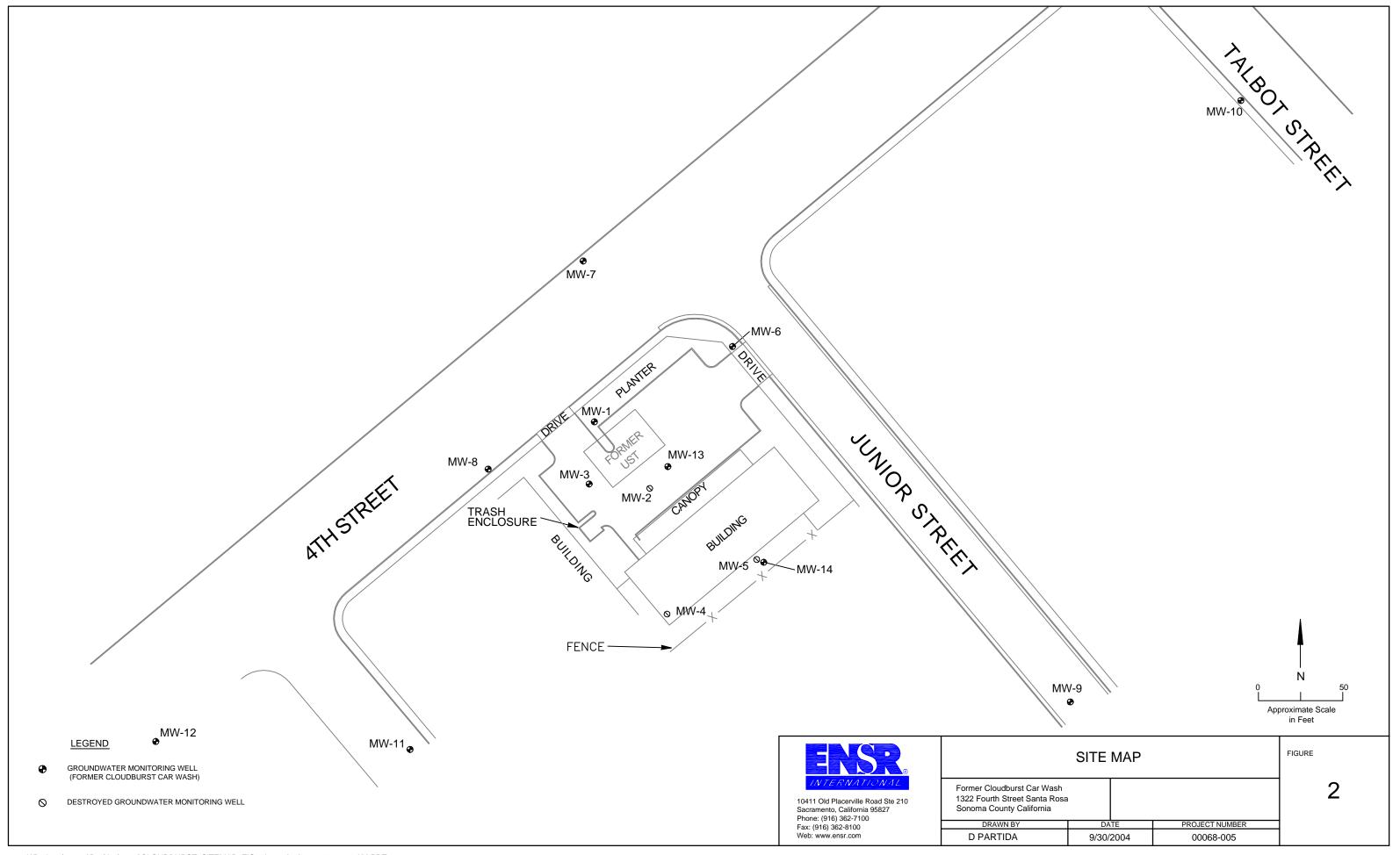
ND < = Not detected, reporting limit raised due to sample dilution.

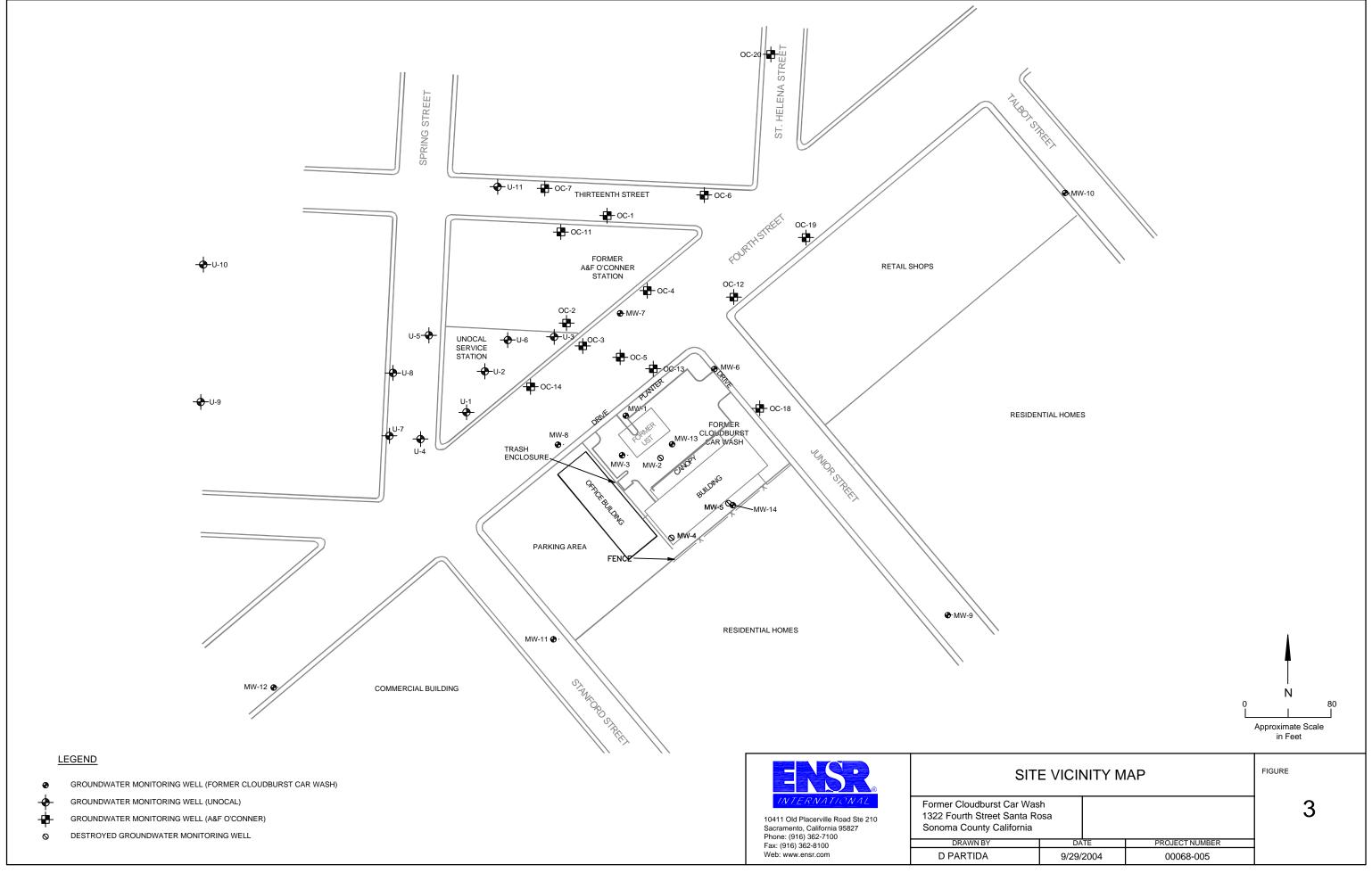
--- = Not sampled.



### **FIGURES**

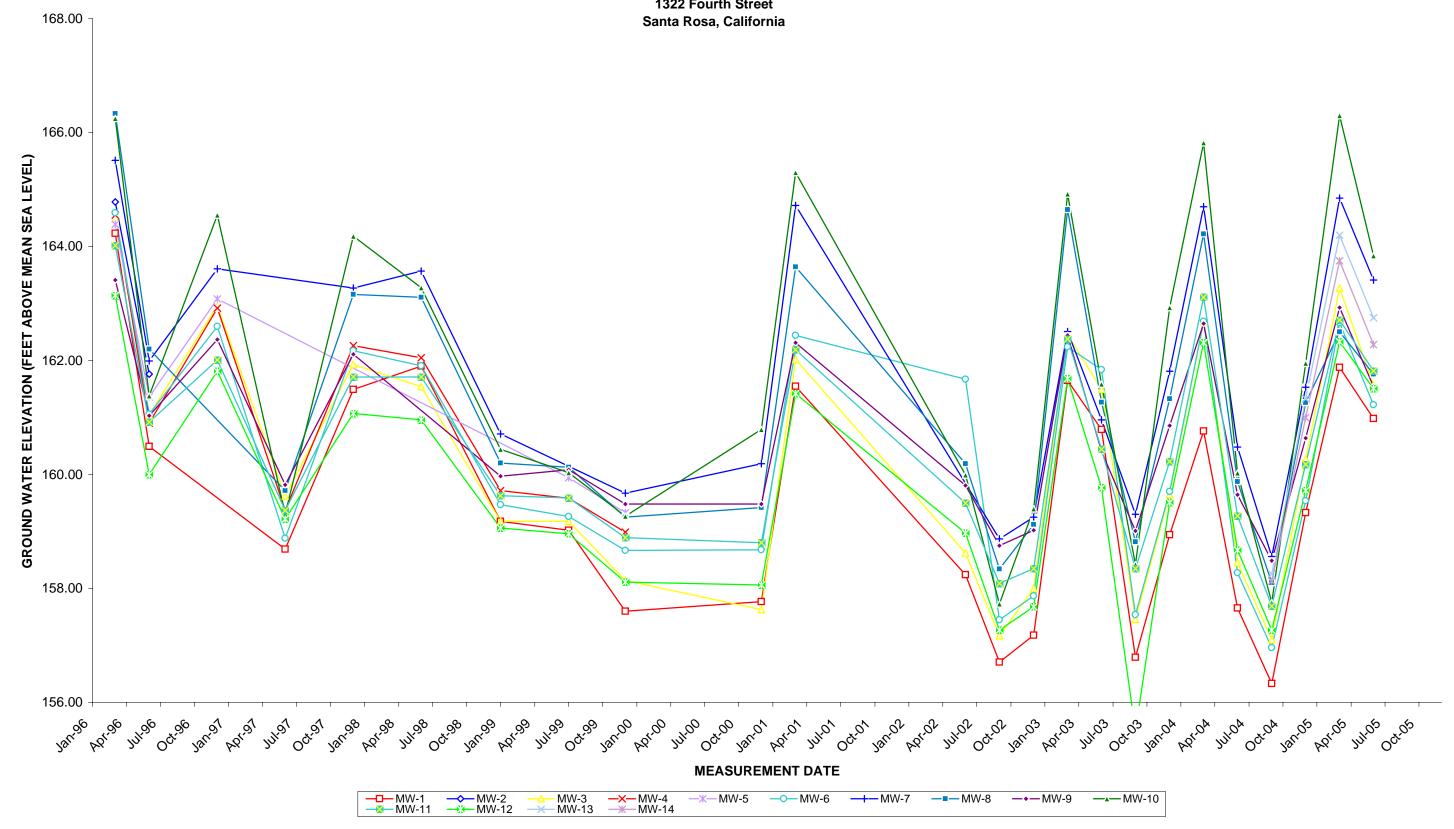


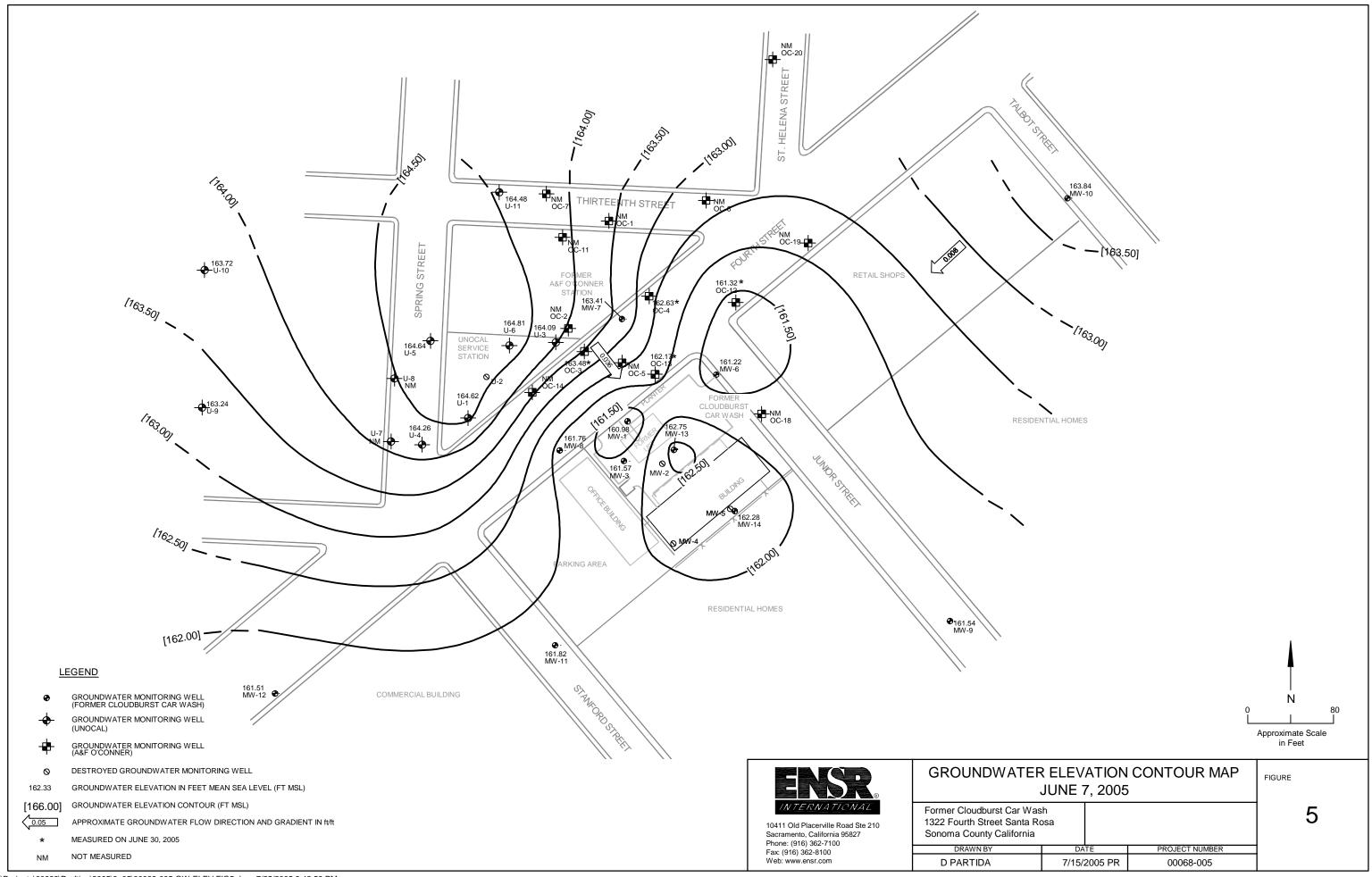


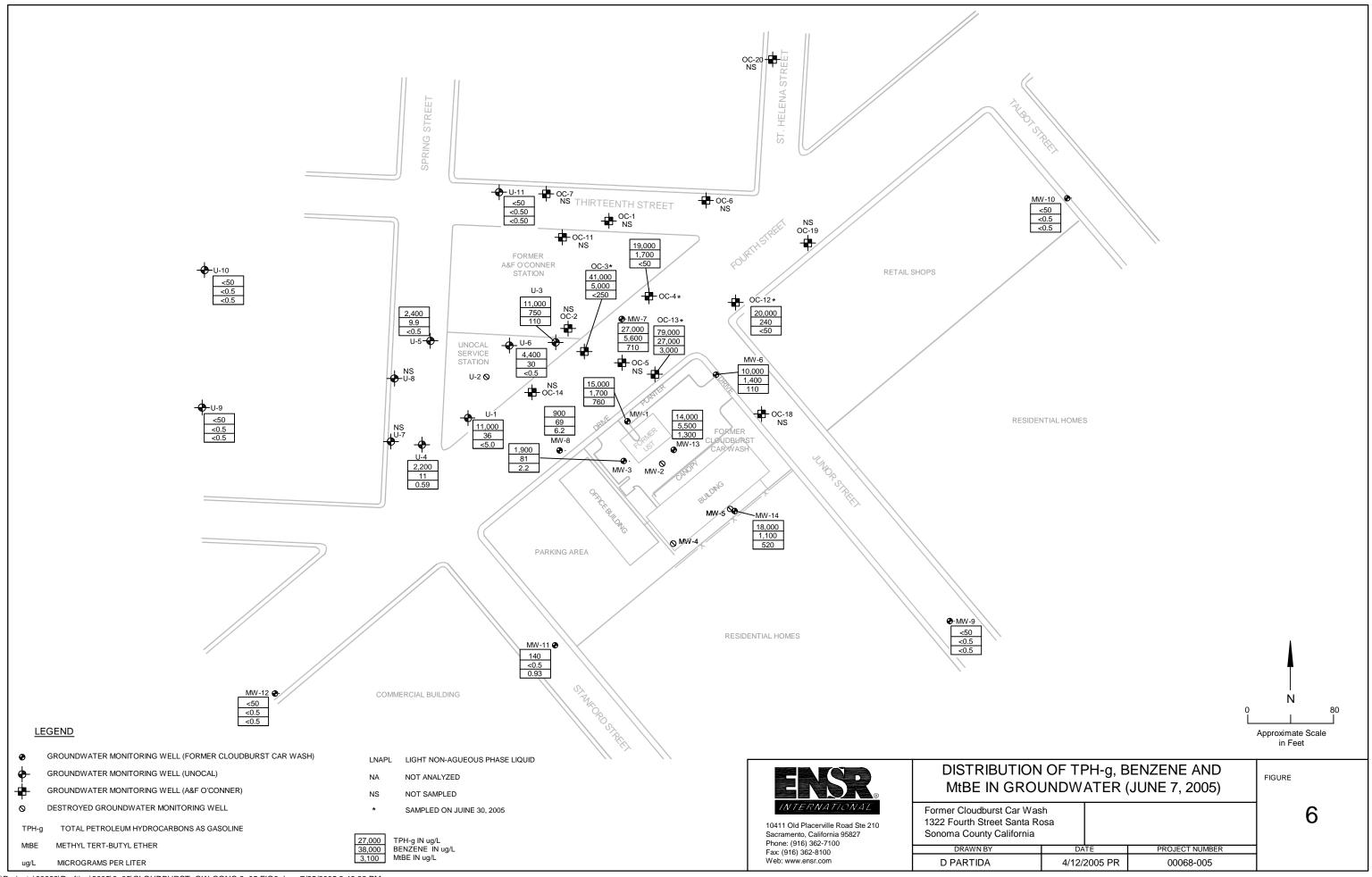


# FIGURE 4 GROUNDWATER ELEVATION HYDROGRAPH

Former Cloudburst Car Wash 1322 Fourth Street









# APPENDIX 1 GROUNDWATER MONITORING STANDARD OPERATING PROCEDURES

#### SAMPLE IDENTIFICATION AND CHAIN-OF-CUSTODY PROCEDURES

SOP-4

Sample identification and chain-of-custody procedures ensure sample integrity, and document sample possession from the time of collection to its ultimate disposal. Each sample container submitted for analysis is labeled to identify the job number, date, time of sample collection, a sample number unique to the sample, any name(s) of on-site personnel and any other pertinent field observations also recorded on the field excavation or boring log.

Chain-of-custody forms are used to record possession of the sample from time of collection to its arrival at the laboratory. During shipment, the person with custody of the samples will relinquish them to the next person by signing the chain-of-custody form(s) and noting the date and time. The sample-control officer at the laboratory will verify sample integrity, correct preservation, confirm collection in the proper container(s), and ensure adequate volume for analysis.

If these conditions are met, the samples will be assigned unique laboratory log numbers for identification throughout analysis and reporting. The log numbers will be recorded on the chain-of-custody forms and in the legally-required log book maintained in the laboratory. The sample description, date received, client's name, and any other relevant information will also be recorded.

# LABORATORY ANALYTICAL QUALITY ASSURANCE AND CONTROL SOP-5

In addition to routine instrument calibration, replicates, spikes, blanks, spiked blanks, and certified reference materials are routinely analyzed at method-specific frequencies to monitor precision and bias. Additional components of the laboratory Quality Assurance/Quality Control program include:

- Participation in state and federal laboratory accreditation/certification programs;
- Participation in both U.S. EPA Performance Evaluation studies (WS and WP studies) and inter-laboratory performance evaluation programs;
- Standard operating procedures describing routine and periodic instrument maintenance:
- 4. "Out-of-Control"/Corrective Action documentation procedures; and,
- 5. Multi-level review of raw data and client reports.

#### GROUNDWATER PURGING AND SAMPLING SOP-7

Prior to water sampling, each well is purged by evacuating a minimum of three wetted well-casing volumes of groundwater. When required, purging will continue until either the discharge water temperature, conductivity, or pH stabilize to within 10% of previously measured values; and a maximum of ten wetted casing volumes of groundwater have been recovered, or the well is bailed dry. When practical, the groundwater sample should be collected when the water level in the well recovers to at least 80 percent of its static level. Field measurements, observations and procedures are noted.

The sampling equipment consists of a clean bailer, or stainless steel bladder pump with a "Teflon" bladder. If the sampling system is dedicated to the well, then the bailer is usually "Teflon," but the bladder pump may be PVC with a polypropylene bladder. Sample container type, preservation, and volume depends on the intended analyses.

The groundwater sample is decanted into each VOA vial in such a manner that there is no meniscus at the top of the vial. A cap is quickly secured to the top of the vial. The vial is then inverted and gently tapped to see if air bubbles are present. If none are present, the vial is labeled and refrigerated for delivery, under strict chain-of-custody, to the analytical laboratory. Label information should include a unique sample identification number, job identification number, date, time, and the sampler's initials.

For quality control purposes, a duplicate water sample may be collected from a well. When required, a trip blank is prepared at the laboratory and placed in the transport cooler. It is labeled similar to the well samples, remains in the cooler during transport, and is analyzed by the laboratory along with the groundwater samples. In addition, a field blank may be prepared in the field when sampling

equipment is not dedicated. The field blank is prepared after a pump or bailer has been either steam cleaned or properly washed, prior to use in the next well, and is analyzed along with the other samples. The field blank analysis demonstrates the effectiveness of in-field cleaning procedures to prevent cross-contamination.

To minimize the potential for cross-contamination between wells, all well development and water sampling equipment not dedicated to a well is either steam cleaned or properly washed between use. As a second precautionary measure, wells are sampled in order of lowest to highest concentrations as established by available previous analytical data.

In the event the water samples cannot be submitted to the analytical laboratory on the same day they are collected (e.g., due to weekends or holidays), the samples are temporarily stored until the first opportunity for submittal either on ice in a cooler, such as when in the field, or in a refrigerator.

#### MEASURING LIQUID LEVELS USING A WATER LEVEL INDICATOR OR INTERFACE PROBE

SOP-12

Field equipment used for liquid-level gauging typically includes the measuring probe (water level or interface) and a clean product bailer(s). The field kit also includes cleaning supplies (buckets, TSP, spray bottles, and deionized water) to be used in cleaning the equipment between wells.

Prior to measurement, the probe tip is lowered into the well until it touches bottom. Using the previously established top-of-casing or top-of-box (i.e., wellhead vault) point, the probe cord (or halyard) is marked and a measuring tape (graduated in hundredths of a foot) is used to determine the distance between the probe end and the marking on the cord. This measurement is then recorded on the liquid-level data sheet as the "Measured Total Depth" of the well.

When necessary in using the interface probe to measure liquid levels, the probe is first electrically grounded to either the metal stove pipe or another metal object nearby. When no ground is available, reproducible measurements can be obtained by clipping the ground lead to the handle of the interface probe case.

The probe tip is then lowered into the well and submerged in the groundwater. An oscillating (beeping) tone indicates the probe is in water. The probe is slowly raised until either the oscillating tone ceases or becomes a steady tone. In either case, this is the depth-to-water (DTW) indicator and the DTW measurement is made accordingly. The steady tone indicates floating hydrocarbons. In this case, the probe is slowly raised until the steady tone ceases. This is the depth-to-product (DTP) indicator and the measurement of DTP is recorded. A corrected depth to groundwater to account for floating hydrocarbons can be calculated by using the following formula:

 $CDTW = DTW - (SP.G \times LHT).$ 

 $CDTW = Corrected \ depth \ to \ groundwater.$ 

DTW = Measured depth to groundwater.

SP.G = Specific gravity: unweathered gasoline = 0.75; diesel = 0.80

LHT = Measured liquid hydrocarbon thickness.

The corresponding groundwater elevation is the difference between a previously determined well reference elevation and either the depth to groundwater or the corrected depth to groundwater.

The process of lowering and raising the probe must be repeated several times to ensure accurate measurements. The DTW and DTP measurements are recorded on the liquid-level data sheet. When floating product is indicated by the probe's response, a product bailer is lowered partially through the product-water interface to confirm the product on the water surface, and as further indication of product thickness, particularly in cases where the product layer is quite thin. Either this measurement or the difference between DTW and DTP is recorded on the data sheet as "product thickness."

In order to avoid cross-contamination of wells during the liquid-level measurement process, wells are measured in the order of "clean" to "dirty" (where such information is available). In addition, all measurement equipment is cleaned with TSP or similar solution and thoroughly rinsed with deionized water before use, between measurements in respective wells, and at the completion of the day's activities.



# APPENDIX 2 GROUNDWATER MONITORING – FIELD DOCUMENTATION



# GROUNDWATER/LIQUID LEVEL DATA (Measurements in Feet)

Project Address:	1322 Fourth Street, Santa Rosa (Former Cloudburst Car Wash)	Date:	6-	, 2005
Recorded By:		Project No.:	00068-005.	100

Well ID	Time	Total Measured Depth of Well	Depth to Groundwater	Depth to Product	Product Thickness	Comments
<b>MW</b> -1	7:41	34 73	19-60			SHEEN GAGE AND SAMPLE
MW-3	7:46	29.40	19.25			SHEEN
MW-6	7:3.8	31.49	19.84			SAMPLE WAS COLLECTED
MW-7	7:50	31.05	16.72			SHEEN / AT TIME OF SAMPLE
MW-8	7:27	32.71.	17.88			SLIGHT ODOR
MW-9	7:20	34.52	20.80			
MW-10	7:24	37.58	18-92			
MW-11	7:16	29.86	17.95			
MW-12	7:10	31.63	17.51			
MVV-13	7:30	29.74	19.15			SLIGHT OFOR
MW-14	7:34	29.14	19.90		·	
			·			
			·			



Client: AESIC	Date: 15-7-05	Time: Start	
Project No: 00068-005-100  Site Location: Former Cloudburst Car Wash - Santa Rose Weather Conds:	6 - 7 - 0 <u>s</u> Collector(s): <i>Fol</i>	Finish	am/pm
1. WATER LEVEL DATA: (measured from Top of Ca a. Total Well Length 34.73 c. Length of Water 6 b. Water Table Depth 19.60 d. Calculated System	Column 15- (a-b)	Casing Diamet	er/Material
2. WELL PURGE DATA a. Purge Method:  b. Acceptance Criteria defined (see workplan)			<del></del>
- Temperature 3% -D.O. 10 <sup>o</sup>	0mV		
c. Field Testing Equipment used: Make	Model	Serial N	umber
Volume <u>Time Removed Temp. pH Spec. Cond. DC</u>		Comments	
(24hr) (Gallons) (°C) (µS/cm) (mg/l 9:49 71.07.02 240 9:53 72.26.85 196	L) (mV)		
9:58 30 72.6 680 191			
d. Acceptance criteria pass/fail  Has required volume been removed  Has required turbidity been reached  Have parameters stabilized  If no or N/A - Explain below.	No N/A		_
3. SAMPLE COLLECTION: Method: BAILE	FE		_
Sample ID Container Type No. of Containers	Preservation H C L	Analysis Req.	Time //:08
Comments			
Signature		Date	
an Aliman in a			



·			
Client: AESIC	Date:	Time: Start	· · ·
Project No: 00068-005-100	6-7-0	5 Finish_	am/pm
Site Location: Former Cloudburst Car Wash - Santa Rosa	Callantaria).	5 Finish_	
Weather Conds:	Collector(s):	ser, ev	
1. WATER LEVEL DATA: (measured from Top of Casi			
a. Total Well Length $29.40$ c. Length of Water Co	olumn <u>/0·/5</u> (a-b)	Casing Dian	neter/Material
b. Water Table Depth 19-25 d. Calculated System	Volume (see bask)	15 -411	
	VOIUTTIE (See back)		
a. Purge Method: PUMP			
b. Acceptance Criterla defined (see workplan)			
- Temperature 3% -D.O. 10%			
-pH <u>+</u> 1.0 unit - ORP <u>+</u> 10			
- Sp. Cond. 3% - Qrawdown < 0.3	<b>,</b>		
c. Field Testing Equipment used: Make	Model	Seria	l Number
Volume			
Time Removed Temp. pH Spec. Cond. DO	ORP Color/Odor	Comments	
(24hr) (Gallons) (°C) (μS/cm) (mg/L) 9:34 7.24 306	(mV)	· · · · · · · · · · · · · · · · · · ·	<u></u>
9:40 71.3 7.7/ 25/			
7:44 20 71.47.12 240			
	<del>-       </del>		
•	lo N/A		
Has required volume been removed			
Has required turbidity been reached [ [ Have parameters stabilized [ ]			
If no or N/A - Explain below.			
SAMPLE COLLECTION: Method: BAILE	Æ		
Sample ID Container Type No. of Containers	Preservation	Analysis Req.	Time //:00
MW.3 VOAS 4	HCL		7.00
comments			
		_	
ignature		Date	



<u> </u>			
Client: AESIC	Date:	7-05 Folr, ar	Startam/pm
Project No: 00068-005-100	6-	7-05	Finisham/pm
Site Location: Former Cloudburst Car Wash - Santa Rosa	<b></b>	Colo un	_
Weather Conds:	Collector(s):	4000,000	
I. WATER LEVEL DATA: (measured from Top of Casi	ng)		
a. Total Well Length 3 1- 49 c. Length of Water Co	lumn <u>//-65</u> (	a-b) Ca	sing Diameter/Material
19 2//		015-	4"
b. Water Table Depth 1984 d. Calculated System	Volume (see back)	0.63	
a. Purge Method: PUMP			
b. Acceptance Criteria defined (see workplan)			
- Temperature 3% -D.O. 10%			
- pH <u>+ 1.0 unit</u> - ORP <u>+ 10</u>			
- Sp. Cond. 3% - Qrawdown < 0.3			
c. Field Testing Equipment used: Make	Mo	odel	Serial Number
Volume			
Time Removed Temp. pH Spec. Cond. DO	ORP Color	/Odor Co	mments
(24hr) (Gailons) (°C) (µS/cm) (mg/L)	(mV)		
9:10 7.8 7.33 230			
9:14 71.9 7.20 159			
7.20 22.7 11.9 1.10 1.30			
d. Acceptance criteria pass/fail Yes N	lo N/A		
· · · · · · · · · · · · · · · · · · ·			
Has required volume been removed Has required turbidity been reached			
Have parameters stabilized			
If no or N/A - Explain below.			
. SAMPLE COLLECTION: Method: BAILE	Æ.		
Sample ID Container Type No. of Containers	Preservation	•	eq. Time 10 \$ 50
7	HCL		70 . 70
comments			
·			
ignature		Date	



Client: AESIC Project No: 00068-005-100	Date:
Site Location: Former Cloudburst Car Wash - Santa Rosa Weather Conds:	Collector(s): Folr. av
1. WATER LEVEL DATA: (measured from Top of Cas	<u></u>
a. Total Well Length 3/.05 c. Length of Water C	4',
b. Water Table Depth 16.72d. Calculated System	m Volume (see back) 0.65
a. Purge Method: PUNP	
b. Acceptance Criteria defined (see workplan) - Temperature 3% -D.O. 10%	4
- pH <u>+</u> 1.0 unit - ORP <u>+</u> 10	0mV
- Sp. Cond. 3% - Qrawdown < 0.	.3'
c. Field Testing Equipment used: Make	Model Serial Number
Volume Time Removed Temp. pH Spec. Cond. DO	ORP Color/Odor Comments
(24hr) (Gailons) (*C) (μS/cm) (mg/L)	
10:18 11.8 7.30 3/6	
10:33 28 72:17:14 298	
d. Acceptance criteria pass/fail Yes	No N/A
Has required volume been removed Has required turbidity been reached	
Has required turbidity been reached  Have parameters stabilized	님 문
If no or N/A - Explain below.	
3. SAMPLE COLLECTION: Method: BAILE	E
Sample ID Container Type No. of Containers	Preservation Analysis Req. Time
Comments	
Signature	Date



Client: AESIC	Date: 1	Time: Start	am/pm
Project No: 00068-005-100	6-7-0	Finish	am/pm
Site Location: Former Cloudburst Car Wash - Santa Rosa	Collector(s):		
Weather Conds:	Collector(s):	cr, av	
1. WATER LEVEL DATA: (measured from Top of Cas	ing)		
a. Total Well Length 32.7/ c. Length of Water Co	olumn <u> </u>	Casing Diam	eter/Material
b. Water Table Depth 17.88 d. Calculated System	Maluma (see best)	1.65 -4"	
b. Water Table Depth 17.88 d. Calculated System	Volume (see back)		
a. Purge Method: PUNP			
b. Acceptance Criteria defined (see workplan)			
- Temperature 3% -D.O. 10%			
- pH <u>+ 1.0 unit</u> - ORP <u>+ 10</u>			
- Sp. Cond. 3% - Qrawdown < 0.3	3'		
c. Field Testing Equipment used: Make	Model	Serial	Number
-			
Volume			
Time Removed Temp. pH Spec. Cond. DO	ORP Color/Odor	Comments	
(24hr) (Gallons) (°C) (μS/cm) (mg/L) 2:49   71.37-40 3/6	(mV)		·
8:54 72.97.73 250			
9:00 30 72.5 7.10 233			
	<del></del>		
	No N/A		
Has required volume been removed  Has required turbidity been reached			
Has required turbidity been reached [ [ Have parameters stabilized [ ]			
If no or N/A - Explain below.	<u>.</u> L		
			-
B. SAMPLE COLLECTION: Method: BAILE	Æ		
Sample ID Container Type No. of Containers	Preservation	Analysis Req.	Time
MW.8 VOAS 4	HCL	. widely die vioq.	10:30
			<del></del>
			······································
Comments			
Negative		Date	
Signature			



Client: AESIC Project No: 00068-005-100	Date: 6-7-0	Time: Start am/pm S Finish am/pm
Site Location: Former Cloudburst Car Wash - Santa Rosa Weather Conds:	6 - 7 - 0 Collector(s): Fol	r.au
1. WATER LEVEL DATA: (measured from Top of Cas a. Total Well Length 34-52 c. Length of Water C	sing) Column <u>/3-&gt;2</u> (a-b)	Casing Diameter/Material
b. Water Table Depth 20.80d. Calculated System	n Volume (see back)	216
2. WELL PURGE DATA a. Purge Method: YUNF		
- Sp. Cond. 3% - Drawdown < 0.	OmV 3'	
c. Field Testing Equipment used: Make	Model 	Serial Number
Volume  Time Removed Temp. pH Spec. Cond. DO	ORP Color/Odor	Comments
(24hr) (Gallons) (°C) (µS/cm) (mg/L)  8 - 34	) (mV)	
· · · · · · · · · · · · · · · · · · ·	No N/A	
3. SAMPLE COLLECTION: Method: BAILE	Æ	
Sample ID Container Type No. of Containers	Preservation H C L	Analysis Req. Time 8:40
Comments		
Signature		Date



Client: AESIC	Date: 6-7-09	Time: Start	
Project No: 00068-005-100	6-7-09	Finish	am/pm
Site Location: Former Cloudburst Car Wash - Santa Rosa	Collector(s):	la an-	
Veather Conds:		7,00	
I. WATER LEVEL DATA: (measured from Top of Ca			
a. Total Well Length 37.58 c. Length of Water 0	Column 18.6 (a-b)	Casing Diamet	er/Material
b. Water Table Depth 18-92 d. Calculated System	m Volume (see back)	16 211	
a. Purge Method: PUNF			·····
b. Acceptance Criteria defined (see workplan)			
- Temperature 3% -D.O. 109	%		
- pH <u>+</u> 1.0 unit - ORP <u>+</u> 1			
- Sp. Cond. 3% - Qrawdown < 0	.3'		
c. Field Testing Equipment used: Make	Model	Serial N	umber
			***
Volume			
Time Removed Temp. pH Spec. Cond. DO (24hr) (Gallons) (*C) (μS/cm) (mg/l		Comments	
8:25 720 7.40 256	, <u> </u>		
8:26 72-17-19 233			
8:28 9.0 72.4 7.14 2/7			
	_   _     _		
d. Acceptance criteria pass/fail Yes	No N/A		
Has required volume been removed  Has required turbidity been reached			
Have parameters stabilized			
If no or N/A - Explain below.			
. SAMPLE COLLECTION: Method: BAILE	· Fe		_
		Analysis Dan	<b>T</b> i
Sample ID Container Type No. of Containers	Preservation HCL	Analysis Req.	Time 8:30
7	11.00		6.7
comments	·		
		Data	
ignature		Date	



Well ID:	MW-	11
	, , ,	' /

Client: AESIC	Date:	Time: Start	am/pm
Project No: 00068-005-100	6-7-0	S Finish	am/pm
Site Location: Former Cloudburst Car Wash - Santa Rosa			
Weather Conds:	Collector(s):	lr, an	
1. WATER LEVEL DATA: (measured from Top of Cas		One in a Disease	-4
a. Total Well Length 29-86 c. Length of Water C	olumn // (a-b)		eter/Material
1205		$\frac{2^{1}}{2^{1}}$	
b. Water Table Depth 17.95 d. Calculated System	n Volume (see back)	7.10	
2. WELL PURGE DATA			
a. Purge Method: PUNP			
h Acceptance Criteria defined (see workslan)			
<ul><li>b. Acceptance Criteria defined (see workplan)</li><li>- Temperature 3% -D.O. 10%</li></ul>	4		
- pH + 1.0 unit - ORP + 10			
- Sp. Cond. 3% - Qrawdown < 0.			
Quantonia o	•		
c. Field Testing Equipment used: Make	Model	Serial	Number
V-1			·
Volume Time Removed Temp. pH Spec. Cond. DO	OPP Color/Odor	Comments	
Time Removed Temp. pH Spec. Cond. DO (24hr) (Gallons) (°C) (μS/cm) (mg/L)	ORP Color/Odor (mV)	Comments	ı
8:12 71.517.18 419			
8:13 72.87.09 360			
8:14 5.8 72.9 7.00 355			
		· · · · · · · · · · · · · · · · · · ·	
d. Acceptance criteria pass/fail Yes	No N/A		
<u> </u>			
Has required volume been removed  Has required turbidity been reached			
Have parameters stabilized	H H		
If no or N/A - Explain below.			
,			
	<i>j</i> -		<del></del>
S. SAMPLE COLLECTION: Method: BAILE	<u> </u>		
Sample ID Container Type No. of Containers	Preservation	Analysis Req.	Time 名:ノフ
mu. // voas 4	HCL		8:17
No. 1990 No. 1994			
Comments			
ignature		Date	



Client: AESIC	Date:	(Section 1)	Time: Start	am/pm
Project No: 00068-005-100	<del></del>	6-7-05	Time: Start Finish	am/pm
Site Location: Former Cloudburst Car Wash - Santa F	cosa	(s): 406		
Weather Conds:	Collector	(s): <u>+0C</u>	<u>, au</u>	
1. WATER LEVEL DATA: (measured from Top of	Casing)			
a. Total Well Length 31.63c. Length of Wat		/c/ (a-b)	Casing Diame	ter/Material
	-		2"	
b. Water Table Depth 17.5/d. Calculated Sy	stem Volume (s	see back)	6	
2. WELL PURGE DATA a. Purge Method: YUNF				
b. Acceptance Criteria defined (see workplan)				
,	10%			
- pH <u>+</u> 1.0 unit - ORP	_			
- Sp. Cond. 3% - Qrawdown	< 0.3'			
c. Field Testing Equipment used: Make		Model	Serial N	lumber
Volume				
	$\frac{DO}{mg/L}$ $\frac{ORP}{(mV)}$	Color/Odor	Comments	
8:00 7/-9 7-33 306	ilg/L) (IIIV)	<del></del>		
8:02 72-37.20 250		<del>                                     </del>		
8:03 7.0 72.6 7.18 241				
d. Acceptance criteria pass/fail Yes	No N	I/A		
Has required volume been removed Has required turbidity been reached				
· · · · · · · · · · · · · · · · · · ·				
Have parameters stabilized				
If no or N/A - Explain below.				
				<del></del>
B. SAMPLE COLLECTION: Method: BAI	LEFE			
				_
Sample ID Container Type No. of Container			nalysis Req.	Time
MW-12 VOAS 4		HCL		8:07
				· · · · · · · · · · · · · · · · · · ·
Comments				-
/ominority				
Signature			ata	



Client: AESIC	Date:	1 Sales Contract	Time: Start	am/pm
Project No: 00068-005-100		6-7-05	Finish	am/pm
Site Location: Former Cloudburst Car Wash - Santa Weather Conds:	Collector(s	: folo	ar	
		7. 7007.		
1. WATER LEVEL DATA: (measured from Top o		_	0-1-5	
a. Total Well Length 29-74 c. Length of Wa	ater Column 10.	<u>&gt;</u> (a-b)	Casing Diam	eter/Material
b. Water Table Depth 19.15 d. Calculated S	System Volume (see	e back) Or /	6	
a. Purge Method: Purif				··············
	10% <u>+</u> 10mV			
- Sp. Cond. 3% - Qrawdown	< 0.3'			
c. Field Testing Equipment used: Make	e	Model	Serial	Number
S				
Volume	55 555			
Time Removed Temp. pH Spec. Cond. (24hr) (Gallons) (*C) (μS/cm)	DO ORP (mg/L) (mV)	Color/Odor	Comments	•
10:06 723 7.34 3 17				
10:07 72.0 7.20 292				
10:09 5-0 725 7.18 280		<del>                                     </del>		
d. Acceptance criteria pass/fail Ye	es No N/A	<u> </u>		
Has required turbidity been reached				
Have parameters stabilized				
If no or N/A - Explain below.			,	
	<u> </u>			<del></del>
3. SAMPLE COLLECTION: Method: BA	ILFR			
Sample ID Container Type No. of Container	are Praca	rvation An	alysis Req.	Time
MW-13 VOAS 4		CL	aiysis <del>Ne</del> q.	10:20
Comments				
Comments				
	· · · · · · · · · · · · · · · · · · ·			
Clemature				
Signature		Dat	(e	



Client: AESIC Project No: 00068-005-100 Site Location: Former Cloudburst Car Wash - Santa Ross Weather Conds: Collector(s): Former Cloudburst Car Wash - Santa Ross Weather Conds: Collector(s): Former Cloudburst Car Wash - Santa Ross Weather Conds: Collector(s): Former Cloudburst Car Wash - Santa Ross Casing Diameter/Material 2				
Site Location: Former Cloudburst Car Wash - Santa Rosa Weather Conds: Collector(s): Golf, (WC)  1. WATER LEVEL DATA: (measured from Top of Casing) a. Total Well Length 29.14 c. Length of Water Column 9.2 (a-b)  b. Water Table Depth 19.90 d. Calculated System Volume (see back)  c. WELL PURGE DATA a. Purge Method: PURGE DATA a. Purge Method: PURGE DATA b. Acceptance Criteria defined (see workplan) - Temperature 3% -D.O. 10% - PH ±1.0 unit -ORP ±10mV - Sp. Cond. 3% - Qrawdown < 0.3' c. Field Testing Equipment used: Make Model Serial Number  Volume  Time Removed Temp. pH Spec. Cond. DO ORP Color/Odor Comments  (Gallons) (C): 72 77.91 7.30 9.6 8.7 9.7 9.7 9.7 9.7 9.7 9.7 9.7 9.7 9.7 9	Client: AESIC	Date:	Time: Start	am/pm
Weather Conds:		6-7-0	S Finish	am/pm
A. WATER LEVEL DATA: (measured from Top of Casing) a. Total Well Length 29.14 c. Length of Water Column 9.2 (a-b)  b. Water Table Depth 19.90 d. Calculated System Volume (see back)  c. WELL PURGE DATA a. Purge Method: PURGE DATA a. Purge Method: PURGE DATA a. Purge Method: PURGE DATA b. Acceptance Criteria defined (see workplan) - Temperature 3% - D.O. 10% - pH		Callantaria).	10 (11)	1
a. Total Well Length 29.14 c. Length of Water Column 9.2 (a-b)  b. Water Table Depth 19.90 d. Calculated System Volume (see back)  c. WELL PURGE DATA a. Purge Method: b. Acceptance Criteria defined (see workplan) - Temperature 3% - D.O. 10% - PH	Weather Conds:	Collector(s):	ser, ev	
b. Water Table Depth 19.90 d. Calculated System Volume (see back) 0.16  2. WELL PURGE DATA a. Purge Method:	1. WATER LEVEL DATA: (measured from Top of Cas	ing)	,	
b. Water Table Depth 1990 d. Calculated System Volume (see back)  WELL PURGE DATA a. Purge Method:  D. Acceptance Criteria defined (see workplan) - Temperature 3% -D.O. 10% - PH	a. Total Well Length 29.14 c. Length of Water C	olumn $9.2$ (a-b)	Casing Diame	eter/Material
2. WELL PURGE DATA a. Purge Method:  b. Acceptance Criteria defined (see workplan) - Temperature 3% -D.O. 10% - pH + 1.0 unit - ORP + 10mV - Sp. Cond. 3% - Qrawdown < 0.3'  c. Field Testing Equipment used: Make Model Serial Number    Volume   Time   Removed Temp.   pH   Spec. Cond.   DO   ORP   Color/Odor   Comments	b. Water Table Depth 19.90 d. Calculated System	n Volume (see back)	0.16	
b. Acceptance Criteria defined (see workplan) - Temperature 3% -D.O. 10% - pH ±1.0 unit - ORP ±10mV - Sp. Cond. 3% - Qrawdown < 0.3'  c. Field Testing Equipment used: Make Model Serial Number    Volume   Time   Removed Temp.   pH   Spec. Cond.   DO   ORP   Color/Odor   Comments	LIE L DIDON DATA			
- Temperature 3% - D.O. 10% - pH				
c. Field Testing Equipment used: Make Model Serial Number    Volume   Time   Removed Temp. pH   Spec. Cond.   DO   ORP   Color/Odor   Comments	- Temperature 3% -D.O. 10%			
C. Field Testing Equipment used:    Make				
Volume  Time Removed Temp. pH Spec. Cond. DO ORP Color/Odor Comments  (24th) (Gallons) (**C) (uS/cm) (mg/L) (mV)  (70:1/2 71.9 7.30 40 8	- Sp. Cond. 3% - Qrawdown < 0.	3'		
Time (24hr) (Gallons) (*C) PH Spec. Cond. DO (MS/CM) (mg/L) (mg/L	c. Field Testing Equipment used: Make	Model	Serial N	Number
Time (24hr) (Gallons) (*C) pH Spec. Cond. DO (RP (myl.)) (myl.) (	V-010-10-10-10-10-10-10-10-10-10-10-10-10	<del></del>		····
(24hr) (Gallons) (*C) (µS/cm) (mg/L) (mV)  (*O:12 71.9 7.30 408    (*O:14 7.5 73.1 7.16 3.45    (*O:14 4.5 73.1 7.16 3.45    *O:14 4.5 73.1 7.16 1.16    *O:14 4.5 73.1 7.	Volume			
d. Acceptance criteria pass/fail  d. Acceptance criteria pass/fail  Has required volume been removed  Has required turbidity been reached  Have parameters stabilized  If no or N/A - Explain below.  SAMPLE COLLECTION: Method: BAILF  Sample ID Container Type No. of Containers  WWW 14 VOA 5 4 10 122		ORP Color/Odor	Comments	
d. Acceptance criteria pass/fail Has required volume been removed Has required turbidity been reached Have parameters stabilized If no or N/A - Explain below.  SAMPLE COLLECTION: Method: EAILE  Sample ID  Container Type No. of Containers  Preservation Analysis Req. Time 10:22		(mV)		
d. Acceptance criteria pass/fail  Yes No N/A  Has required volume been removed  Has required turbidity been reached  Have parameters stabilized  If no or N/A - Explain below.  SAMPLE COLLECTION: Method: BAILE  Sample ID Container Type No. of Containers  Yes No N/A  BAILE  Freservation  Analysis Req. Time  10:22		<del></del>		
d. Acceptance criteria pass/fail  Has required volume been removed  Has required turbidity been reached  Have parameters stabilized  If no or N/A - Explain below.  SAMPLE COLLECTION: Method: BAILE  Sample ID Container Type No. of Containers  Many 14 VON; 4 HCL  Comments				
Has required volume been removed Has required turbidity been reached Have parameters stabilized If no or N/A - Explain below.  SAMPLE COLLECTION: Method: BAILE FE  Sample ID Container Type No. of Containers Preservation Analysis Req. Time MW-14 VOA; 4 HCL 10:22				
Has required volume been removed Has required turbidity been reached Have parameters stabilized If no or N/A - Explain below.  SAMPLE COLLECTION: Method: BAILE FE  Sample ID Container Type No. of Containers Preservation Analysis Req. Time MW-14 VOA; 4 HCL 10:22				
Has required volume been removed Has required turbidity been reached Have parameters stabilized If no or N/A - Explain below.  SAMPLE COLLECTION: Method: BAILE FE  Sample ID Container Type No. of Containers Preservation Analysis Req. Time MW-14 VOA; 4 HCL 10:22				
Has required volume been removed Has required turbidity been reached Have parameters stabilized Have p	d Accetecaciónic pacaffell	<u> </u>		
Has required turbidity been reached	· · · · · · · · · · · · · · · · · · ·			
Have parameters stabilized	Has required turbidity been reached	爿 爿		
If no or N/A - Explain below.  S. SAMPLE COLLECTION: Method: BAILE FE  Sample ID Container Type No. of Containers Preservation Analysis Req. Time  MW-14 VOA; 4 HCL 10:22  Somments		북		
Sample ID Container Type No. of Containers Preservation Analysis Req. Time Mw. 14 von 5 4 HCL 10:22	· — •	_		
Sample ID Container Type No. of Containers Preservation Analysis Req. Time  MW. 14 VOAS 4 HCL 10:22  Comments				
Sample ID Container Type No. of Containers Preservation Analysis Req. Time  MW. 14 VOAS 4 HCL 10:22  Comments	. SAMPLE COLLECTION: Method: BAILE	R-		
mw·14 vons 4 HCL 10:22				
	· · · · · · · · · · · · · · · · · · ·		Analysis Req.	
	comments			
	ianatura		Date	

CLS - Labs

CHAIN OF CUSTODY

CLS ID No.;

LOG NO. WEB FORM

		REPOR	T TO:		T - c	DENT JOB	NUMBE	R	T	1		VCIC	Drougere					JO NO. W	ED FURIN
NAME AND AD	DRESS EN					8-005.		- Marie a marie and a marie an	1		WAL	1 010	REQUESTE	<u>ا ر</u>	EO	TRAC	CKE	R:	
	·	Market State of the State of th		en interpretation of	nte.	TINATION L		ORY	-					E	DF I	REP	ORT	<b>▼</b> YES	□ NO
10411	Old_PJ	acervil	le Road	, Suite 2	LQ 777		-		ס					6	OF	BALL	D- '	T0609700668	
POOLECTUS	MACED	CA 958		DNE#	3:	LS (916	) 6384 RALD FIC	7301						I I			· -	-	
Jennif	er Joh	nston	(916)	288-4312		ANCHO CO	RDOVA,	CA	S					C	OMPOSI	TE:			
Former		burst C					₹ '	95742	3	152	197	1							
SAMPLED BY			ar neon			THER			\$	(8015M)	(8260)	(8260)		FI	ELD CO	NOITION	\$;		
JOB DESCRIP	TION	132	2						크	J	1	8	1						
				. W. maj <del>roposta,</del>					ESERVATIVES	BTEX	oxy	8			URN AI	POLINIA POLINIA	TIME	COECIAL IN	STRUCTIONS
BITE LOCATIO	2000	tA Rr	SA L.	322 47	4				65	/B.	fuel	ă		-		100110	Time	·	
	777	171 .20		APLE	St.c.	T	ONTAINE	9	1	TPHg/	fu	m,		-	à ~	\$ \ \*	≘ફ્ર	Of	}
DATE	TIME		IDENTIFIC		MATRI			TYPE	$1 \times 1$	臣	10	EDB						ALT.	fD:
6-7-05	11:08		MW	-/	Hao	4	u	OA S	HCL	X	( X	X			1		X		ŕ
1	11:00		MW.	-3		Ti		1	1	1		1					1	-	
	10:50		MW.	-6	1 1			1	††′	1-1	11					-	11		<del></del>
	11:30		MW		1-1-	-	_	+-	+-	<b>†</b> †	1+	† †	<del>                                     </del>	1.		+	++		
	10:30		MU		1-1-	-	-	+	+	+	+-	+	1-1-	+			++	<del> </del>	· · · · · · · · · · · · · · · · · · ·
	8:40	<del></del>	MU		+++	+	_	<del> </del>	+-	++	+-+	$\vdash$				+	++	<u> </u>	
	8:30		MU		+			+	${+-}$	++	+					· <del> </del>	++	<del> </del>	
	8:17								₩	++	++		ļ- <u> </u>			-			
<del></del>	8:08	<u> </u>	mu			-				-	++	<del> </del>		<b></b>			+- -	INVOICE TO	
				1-12					<b> </b>	1	1.1.	.	J					TOTAL TOTAL STREET	
	10:20	+		<u> </u>				_	Щ,	Ц,	11,	11,						,	
I V	10:29	4	MU	-14	1	V		r	V	1	IV	LV.							
																		PO.#	
		<u> </u>																QUOTE	**************************************
SUSPECTED C				***						PRE	ERVAT	IVEB:	(1) HCL (2) HNO <sub>3</sub>		(3) = C (4) = N	eOH OLD		(5) = H <sub>2</sub> SO <sub>4</sub> (6) = Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub>	(7) •
RE	LINQUISI	EO BY ISIG	N)	PAINT	NAME / C	MPANY			DATE	E/TH	ME /		RECEN	ED BY (	SIGN)			PRINT NAME / C	OMPANY
-		gy,		DOUL	-051	ED G	TRA	6-	9-	0	5/1	47					1		
	V				7		777				7						-		
								******	L			-							·
RECT AT US	Cla	Z	Mes	10	DATE	/TIME:	2.9.	£	5	113	45	l		CONDI	TONS / C	MMEHTS	1		
SHIPPE	D BY:	F	ED/X	[	UPS		Γ	~~	THEF		, /, Q.			٠	AIR E	BILL#			
L																			-



#### **APPENDIX 3**

GROUNDWATER MONITORING
LABORATORY ANALYTICAL REPORT AND
CHAIN OF CUSTODY DOCUMENTATION

3249 Fitzgerald Road Rancho Cordova, CA 95742

June 16, 2005

CLS Work Order #: COF0326 COC #:

Jennifer Johnston ENSR - Sacramento 10411 Old Placerville Rd., Suite 210 Sacramento, CA 95827-2508

Project Name: Former Cloud Burst Car Wash

Enclosed are the results of analyses for samples received by the laboratory on 06/09/05 11:45. Samples were analyzed pursuant to client request utilizing EPA or other ELAP approved methodologies. I certify that the results are in compliance both technically and for completeness.

Analytical results are attached to this letter. Please call if we can provide additional assistance.

Sincerely,

James Liang, Ph.D. Laboratory Director

CA DOHS ELAP Accreditation/Registration number 1233

CLS	-	Labs
-----	---	------

CHAIN OF CUSTODY CLS ID NO : C 050326 LOG NO WER FORM

		REPORT TO:		CUI	ENT JOB NU	MBER	T	T	-	-	5 NO., C		-	and a management of the		JG NO. VV	LD FORI
NAME AND AD	ORESS ENS			00068-	-005.10	00	1	-	MANL	1919 1	REQUESTED	1		RAC			
10/11	011 21	e and the second of the second		DESTIN	IATION LABO	ORATORY	-	-	1					EPC			□ NC
Sacram	Old Pla	cerville Road A 95827	, Suite 21	0 1701	2 /01R) 6	38-7301	ס	1	1			GI	OB	AI II	). 1	10609700668	
PRODUCCT WAS	ACCO	PH	ONE#	3245	FITZGERAL	LD FID.	RES	1	1			1	POSITE				
Jennif	er John	ston (916)	288-4312	RAN	CHO CORDO	OVA, CA 95742	SE	5M)	10			COM	PUSITE				
Former	_Cloudb	urst Car Wash					B	151	(8260)	6							
JOB DESCRIPT				ТОП	HER		ERVAT	(801	8	8260)		FIEL	COND	OTTIONS:			
JOB DESCRIP	TON .	1322	19. 11.	-					oxy								
Front Litrories en				-			VES	BTEX		DCA		TUR	N ARC	UND T	IME	SPECIAL INST	RUCTIONS
SITE LOCATION	SANTI	4 ROSA L	322 YTH	4		THE THIN MINTER			fuel							OR	
DATE	TIME	SAN IDENTIFIC	APLE			AINER	1/	TPHg/	. 5	EDB,		- A	DAY DAY	PA	€ å	who were the same ordered to be a	
6-7-05	11:08	MW		MATRIX	NO.	TYPE	X	H	5	M					7	ALT.	ID:
	11:00	Contract of Challenger	Committee of the last section of the last sect	HgO	4	VOA 9	HCL	X	X	X		+			Y		7
	11	MW.					11	1		1	1				1		
	10:50	MW.	-6				11										
	11:30	MW.	-7				I							-			The state of the s
	10:30	MU	-8				1	1				-		-	+		
	8:40	ma					11	1	-			-		-	+		
ANTI- COLOR OF THE PARTY OF THE	8:30	MU	the party of the last of the l	1			+-	-							+		
	8:17	And in case of the latest designation of the	me enter. my					-					-		-		The second second second
		Mu	THE RESIDENCE OF THE PARTY OF T				-	1	111								
Management of the Printerproper payoffer.	8:08	mu										1				INVOICE TO	
debate towns have	0:20	MU	-13							1					1,	And the state in the same	
V	10:22	MU	-14	/	1	1	V	7	1	1		1	~		1/1		
				1		-						1	-		1	PO.#	
										-						QUOTE #	
SUSPECTED CO	NSTITUENTS		Communication Constitution of the second	1			-	POF	ERVATIV	E0.	(I) HCL						
REL	INQUISHED	BY (SIGN)	DOINT	MANE LOOK	naatu	-1			and Street Street, or		(2) HNO,	(4	) = COLE ) = NaOt	3		(5) = H <sub>2</sub> SO <sub>4</sub> (6) = Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub>	(7)
/	11/10	and the second	Deali	NAME / COM	Market Street		DATE			4	RECEIVED	Y (SIG	N)			PRINT NAME / CO	MPANY
-	7///	171	DOUL	OS FY	in ALE	FA 6-	9-	05	1/1/2	1							
0				00	, , ,				1								
						-	nas attitude		THE REAL PROPERTY.	1				-	-		
RECD AT LAS BY	70-1	Janie	100	DATE / TIA	AE:		- )	177	7		Too	NDITIONS	LCOMM	ENTO			
CHIDDE	<u>Ual</u>	11/19			0.0	7.00		(×4	18			- North	· · · · · · · · · · · · · · · · · · ·	Linio			
SHIPPED	BY:	FED'X		UPS		01	HER					Al	R BILL	.#			

06/16/05 17:06

ENSR - Sacramento

Project: Former Cloud Burst Car Wash CLS Work Order #: COF0326

10411 Old Placerville Rd., Suite 210 Sacramento, CA 95827-2508

Project Number: 00068-005.100 Project Manager: Jennifer Johnston

COC #:

#### Gas/BTEX by GC PID/FID

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (COF0326-01) Water	Sampled: 06/07/05 11:08	Received:	06/09/05	11:45					
Gasoline	15000	2500	μg/L	50	CO04388	06/09/05	06/09/05	8015M/8021B	GC-25
Benzene	1700	25	"	"	"	"	"	"	
Toluene	110	25	"	"	"	"	"	"	
Ethylbenzene	1500	25	"	"	"	"	"	"	
Xylenes (total)	1800	50	"	"	"	"	"	"	
Surrogate: o-Chlorotoluene (G	as)	91.5 %	65-	-135	"	"	"	"	
MW-3 (COF0326-02) Water	Sampled: 06/07/05 11:00	Received:	06/09/05	11:45					
Gasoline	1900	250	μg/L	5	CO04388	06/09/05	06/09/05	8015M/8021B	GC-25
Benzene	81	2.5	"	"	"	"	"	"	
Toluene	26	2.5	"	"	"	"	"	"	
Ethylbenzene	68	2.5	"	"	"	"	"	"	
Xylenes (total)	30	5.0	"	"	"	"	"	n .	
Surrogate: o-Chlorotoluene (G	as)	90.5 %	65-	-135	"	"	"	"	
MW-6 (COF0326-03) Water	Sampled: 06/07/05 10:50	Received:	06/09/05	11:45					
Gasoline	10000	2500	μg/L	50	CO04389	06/09/05	06/09/05	8015M/8021B	GC-25
Benzene	1400	25	"	"	"	"	"	"	
Toluene	68	25	"	"	"	"	"	"	
Ethylbenzene	490	25	"	"	"	"	"	"	
Xylenes (total)	220	50	"	"	"	"	"	"	
Surrogate: o-Chlorotoluene (G	as)	93.0 %	65-	-135	"	"	"	"	
MW-7 (COF0326-04) Water	Sampled: 06/07/05 11:30	Received:	06/09/05	11:45					
Gasoline	27000	10000	μg/L	200	CO04389	06/09/05	06/09/05	8015M/8021B	GC-25
Benzene	5600	100	"	"	"	"	"	"	
Toluene	360	100	"	"	"	"	"	"	
Ethylbenzene	930	100	"	"	"	"	"	"	
Xylenes (total)	3500	200	"	"	"	"	"	"	
Surrogate: o-Chlorotoluene (Ga	aa)	93.0 %	65	.135	,,	"	,,	"	

06/16/05 17:06

ENSR - Sacramento

10411 Old Placerville Rd., Suite 210

Sacramento, CA 95827-2508

Project Number: 00068-005.100

Project: Former Cloud Burst Car Wash CLS Work Order #: COF0326

Project Manager: Jennifer Johnston

COC #:

#### Gas/BTEX by GC PID/FID

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-8 (COF0326-05) Water	Sampled: 06/07/05 10:30	Received:	06/09/05	5 11:45					
Gasoline	900	500	μg/L	10	CO04389	06/09/05	06/09/05	8015M/8021B	GC-25
Benzene	69	5.0	"	"	"	"	"	"	
Toluene	12	5.0	"	"	"	"	"	"	
Ethylbenzene	19	5.0	"	"	"	"	"	"	
Xylenes (total)	ND	10	"	"	"	"	"	"	
Surrogate: o-Chlorotoluene (Ga	as)	136 %	65	-135	"	"	"	"	S-04
MW-9 (COF0326-06) Water	Sampled: 06/07/05 08:40	Received:	06/09/05	11:45					
Gasoline	ND	50	μg/L	1	CO04389	06/09/05	06/09/05	8015M/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Surrogate: o-Chlorotoluene (Ga	as)	94.5 %	65	-135	"	"	"	"	
MW-10 (COF0326-07) Water	Sampled: 06/07/05 08:30	Received	: 06/09/0	5 11:45					
Gasoline	ND	50	$\mu g/L$	1	CO04389	06/09/05	06/09/05	8015M/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Surrogate: o-Chlorotoluene (Ga	as)	94.0 %	65	-135	"	"	"	"	
MW-11 (COF0326-08) Water	Sampled: 06/07/05 08:17	Received	: 06/09/0	5 11:45					
Gasoline	140	50	μg/L	1	CO04389	06/09/05	06/09/05	8015M/8021B	GAS-1
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	4.5	0.50	"	"	"	"	"	n .	
Ethylbenzene	ND	0.50	"	"	"	"	"	n .	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Surrogate: o-Chlorotoluene (Ga	as)	94.5 %	65	-135	"	"	"	"	

06/16/05 17:06

ENSR - Sacramento

10411 Old Placerville Rd., Suite 210

Sacramento, CA 95827-2508

Project Number: 00068-005.100

Project: Former Cloud Burst Car Wash CLS Work Order #: COF0326

Project Manager: Jennifer Johnston

COC #:

#### Gas/BTEX by GC PID/FID

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-12 (COF0326-09) Water	Sampled: 06/07/05 08:08	Received	: 06/09/0	5 11:45					
Gasoline	ND	50	μg/L	1	CO04379	06/09/05	06/09/05	8015M/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Surrogate: o-Chlorotoluene (Gas	)	101 %	65	-135	"	"	"	"	
MW-13 (COF0326-10) Water	Sampled: 06/07/05 10:20	Received	: 06/09/0	5 11:45					
Gasoline	14000	5000	μg/L	100	CO04379	06/09/05	06/09/05	8015M/8021B	GC-25
Benzene	5500	100	"	200	"	"	06/10/05	"	
Toluene	ND	50	"	100	"	"	06/09/05	"	
Ethylbenzene	310	50	"	"	"	"	"	"	
Xylenes (total)	150	100	"	"	"	"	"	"	
Surrogate: o-Chlorotoluene (Gas	)	104 %	65.	-135	"	"	"	"	
MW-14 (COF0326-11) Water	Sampled: 06/07/05 10:22	Received	: 06/09/0	5 11:45					
Gasoline	18000	1200	μg/L	25	CO04379	06/09/05	06/10/05	8015M/8021B	GAS-1
Benzene	1100	12	"	"	"	"	"	"	
Toluene	160	2.5	"	5	"	"	06/09/05	"	
Ethylbenzene	1100	12	"	25	"	"	06/10/05	"	
Xylenes (total)	2600	25	"	"	"	"	"	"	
Surrogate: o-Chlorotoluene (Gas,	)	107 %	65-	-135	"	"	06/09/05	"	

06/16/05 17:06

ENSR - Sacramento

Project: Former Cloud Burst Car Wash CLS Work Order #: COF0326

10411 Old Placerville Rd., Suite 210

Sacramento, CA 95827-2508

Project Number: 00068-005.100 Project Manager: Jennifer Johnston

COC #:

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (COF0326-01) Water	Sampled: 06/07/05 11:08	Received:	06/09/05	11:45					
Di-isopropyl ether	ND	5.0	μg/L	10	CO04358	06/10/05	06/10/05	EPA 8260B	
Ethyl tert-butyl ether	ND	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	760	5.0	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	5.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	5.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND	5.0	"	"	"	"	"	"	
Surrogate: Toluene-d8		93.3 %	72-	-125	"	"	"	"	
MW-3 (COF0326-02) Water	Sampled: 06/07/05 11:00	Received:	06/09/05	11:45					
Di-isopropyl ether	ND	0.50	μg/L	1	CO04358	06/10/05	06/10/05	EPA 8260B	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	2.2	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
Tert-butyl alcohol	ND	5.0	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Surrogate: Toluene-d8		93.4 %	72-	-125	"	"	"	"	
MW-6 (COF0326-03) Water	Sampled: 06/07/05 10:50	Received:	06/09/05	11:45					
Di-isopropyl ether	ND	5.0	μg/L	10	CO04358	06/10/05	06/10/05	EPA 8260B	
Ethyl tert-butyl ether	ND	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	110	5.0	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	5.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	5.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND	5.0	"	"	"	"	"	"	
Surrogate: Toluene-d8		90.5 %	72-	-125	"	"	"	"	

06/16/05 17:06

ENSR - Sacramento

Project: Former Cloud Burst Car Wash CLS Work Order #: COF0326

10411 Old Placerville Rd., Suite 210 Sacramento, CA 95827-2508

Project Number: 00068-005.100 Project Manager: Jennifer Johnston

COC #:

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-7 (COF0326-04) Water	Sampled: 06/07/05 11:30	Received:	06/09/05	11:45					
Di-isopropyl ether	ND	10	μg/L	20	CO04358	06/10/05	06/10/05	EPA 8260B	
Ethyl tert-butyl ether	ND	10	"	"	"	"	"	"	
Methyl tert-butyl ether	710	10	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	10	"	"	"	"	"	"	
Tert-butyl alcohol	ND	100	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	10	"	"	"	"	"	"	
1,2-Dichloroethane	ND	10	"	"	"	"	"	"	
Surrogate: Toluene-d8		90.5 %	72-	-125	"	"	"	"	
MW-8 (COF0326-05) Water	Sampled: 06/07/05 10:30	Received:	06/09/05	11:45					
Di-isopropyl ether	ND	0.50	μg/L	1	CO04358	06/10/05	06/10/05	EPA 8260B	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	6.2	0.50	"	"	"	"	"	n .	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
Tert-butyl alcohol	ND	5.0	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Surrogate: Toluene-d8		89.9 %	72-	-125	"	"	"	"	
MW-9 (COF0326-06) Water	Sampled: 06/07/05 08:40	Received:	06/09/05	11:45					
Di-isopropyl ether	ND	0.50	μg/L	1	CO04358	06/10/05	06/10/05	EPA 8260B	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	1.1	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
Tert-butyl alcohol	ND	5.0	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	n n	"	"	ıı .	n .	
Surrogate: Toluene-d8		89.6 %	72-	-125	"	"	"	"	

06/16/05 17:06

ENSR - Sacramento

Sacramento, CA 95827-2508

10411 Old Placerville Rd., Suite 210

Project Number: 00068-005.100

Project: Former Cloud Burst Car Wash CLS Work Order #: COF0326

COC #:

Project Manager: Jennifer Johnston

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-10 (COF0326-07) Water	Sampled: 06/07/05 08:30	Received	06/09/0	5 11:45					
Di-isopropyl ether	ND	0.50	μg/L	1	CO04358	06/10/05	06/10/05	EPA 8260B	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
Tert-butyl alcohol	ND	5.0	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Surrogate: Toluene-d8		87.2 %	72-	-125	"	"	"	"	
MW-11 (COF0326-08) Water	Sampled: 06/07/05 08:17	Received	: 06/09/0	5 11:45					
Di-isopropyl ether	ND	0.50	μg/L	1	CO04358	06/10/05	06/10/05	EPA 8260B	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	0.93	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
Tert-butyl alcohol	ND	5.0	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Surrogate: Toluene-d8		94.9 %	72-	-125	"	"	"	"	
MW-12 (COF0326-09) Water	Sampled: 06/07/05 08:08	Received	: 06/09/0	5 11:45					
Di-isopropyl ether	ND	0.50	μg/L	1	CO04358	06/10/05	06/10/05	EPA 8260B	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
Tert-butyl alcohol	ND	5.0	"	"	"	"	"	n .	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	n .	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Surrogate: Toluene-d8		89.3 %	72-	-125	"	"	"	"	

06/16/05 17:06

ENSR - Sacramento

Project: Former Cloud Burst Car Wash CLS Work Order #: COF0326

10411 Old Placerville Rd., Suite 210 Sacramento, CA 95827-2508

Project Number: 00068-005.100 Project Manager: Jennifer Johnston

COC #:

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-13 (COF0326-10) Water	Sampled: 06/07/05 10:20	Received	: 06/09/0	5 11:45					
Di-isopropyl ether	ND	10	μg/L	20	CO04358	06/10/05	06/10/05	EPA 8260B	
Ethyl tert-butyl ether	ND	10	"	"	"	"	"	"	
Methyl tert-butyl ether	1300	10	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	10	"	"	"	"	"	"	
Tert-butyl alcohol	ND	100	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	10	"	"	"	"	"	"	
1,2-Dichloroethane	ND	10	"	"	"	"	"	"	
Surrogate: Toluene-d8		90.6 %	72-	-125	"	"	"	"	
MW-14 (COF0326-11) Water	Sampled: 06/07/05 10:22	Received	: 06/09/0	5 11:45					
Di-isopropyl ether	ND	10	μg/L	20	CO04399	06/13/05	06/13/05	EPA 8260B	
Ethyl tert-butyl ether	ND	10	"	"	"	"	"	"	
Methyl tert-butyl ether	520	10	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	10	"	"	"	"	"	"	
Tert-butyl alcohol	ND	100	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	10	"	"	"	"	"	"	
1,2-Dichloroethane	ND	10	"	"	"	"	"	"	
Surrogate: Toluene-d8		95.4 %	72-	-125	"	"	"	"	

06/16/05 17:06

ENSR - Sacramento

Project: Former Cloud Burst Car Wash CLS Work Order #: COF0326

10411 Old Placerville Rd., Suite 210 Sacramento, CA 95827-2508

Project Number: 00068-005.100 Project Manager: Jennifer Johnston

COC #:

#### Gas/BTEX by GC PID/FID - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch CO04379 - EPA 5030 Water GC										
Blank (CO04379-BLK1)				Prepared	& Analyzo	ed: 06/09/	05			
Gasoline	ND	50	μg/L							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Surrogate: o-Chlorotoluene (BTEX)	21.1		"	20.0		106	65-135			
Surrogate: o-Chlorotoluene (Gas)	22.2		"	20.0		111	65-135			
LCS (CO04379-BS1)				Prepared	& Analyzo	ed: 06/09/	05			
Gasoline	455	50	μg/L	500		91.0	65-135			
Surrogate: o-Chlorotoluene (Gas)	22.8		"	20.0		114	65-135			
LCS Dup (CO04379-BSD1)				Prepared	& Analyzo	ed: 06/09/	05			
Gasoline	453	50	μg/L	500	-	90.6	65-135	0.441	30	
Surrogate: o-Chlorotoluene (Gas)	22.7		"	20.0		114	65-135			
Matrix Spike (CO04379-MS1)	So	urce: COF03	07-01	Prepared	& Analyze	ed: 06/09/	05			
Gasoline	456	50	μg/L	500	ND	91.2	65-135			
Surrogate: o-Chlorotoluene (Gas)	22.5		"	20.0		112	65-135			
Matrix Spike Dup (CO04379-MSD1)	So	urce: COF03	07-01	Prepared	& Analyze	ed: 06/09/	05			
Gasoline	437	50	μg/L	500	ND	87.4	65-135	4.26	30	
Surrogate: o-Chlorotoluene (Gas)	21.7		"	20.0		108	65-135			
Batch CO04388 - EPA 5030 Water GC										
Blank (CO04388-BLK1)				Prepared	& Analyz	ed: 06/09/	05			
Gasoline	ND	50	$\mu g/L$							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							

06/16/05 17:06

ENSR - Sacramento

10411 Old Placerville Rd., Suite 210 Sacramento, CA 95827-2508

Project: Former Cloud Burst Car Wash CLS Work Order #: COF0326 Project Number: 00068-005.100 Project Manager: Jennifer Johnston

COC #:

#### Gas/BTEX by GC PID/FID - Quality Control

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch CO04388 - EPA 5030 Water G	C									
Blank (CO04388-BLK1)				Prepared	& Analyz	ed: 06/09/	05			
Surrogate: o-Chlorotoluene (BTEX)	20.6		μg/L	20.0		103	65-135			
Surrogate: o-Chlorotoluene (Gas)	19.8		"	20.0		99.0	65-135			
LCS (CO04388-BS1)				Prepared	& Analyzo	ed: 06/09/	05			
Gasoline	442	50	μg/L	500		88.4	65-135			
Surrogate: o-Chlorotoluene (Gas)	20.9		"	20.0		104	65-135			
LCS Dup (CO04388-BSD1)				Prepared	& Analyz	ed: 06/09/	05			
Gasoline	436	50	μg/L	500		87.2	65-135	1.37	30	
Surrogate: o-Chlorotoluene (Gas)	20.8		"	20.0		104	65-135			
Matrix Spike (CO04388-MS1)	Soui	ce: COF02	93-02	Prepared	& Analyzo	ed: 06/09/	05			
Gasoline	425	50	μg/L	500	ND	85.0	65-135			
Surrogate: o-Chlorotoluene (Gas)	19.9		"	20.0		99.5	65-135			
Matrix Spike Dup (CO04388-MSD1)	Soui	ce: COF02	93-02	Prepared	& Analyz	ed: 06/09/	05			
Gasoline	361	50	μg/L	500	ND	72.2	65-135	16.3	30	
Surrogate: o-Chlorotoluene (Gas)	18.8		"	20.0		94.0	65-135			
Batch CO04389 - EPA 5030 Water G	C									
Blank (CO04389-BLK1)				Prepared	& Analyzo	ed: 06/09/	05			
Gasoline	ND	50	μg/L		-					
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Surrogate: o-Chlorotoluene (BTEX)	20.8		"	20.0		104	65-135			
Surrogate: o-Chlorotoluene (Gas)	19.1		"	20.0		95.5	65-135			

06/16/05 17:06

ENSR - Sacramento 10411 Old Placerville Rd., Suite 210 Sacramento, CA 95827-2508

Project Number: 00068-005.100

Project: Former Cloud Burst Car Wash CLS Work Order #: COF0326

COC #:

Project Manager: Jennifer Johnston

#### Gas/BTEX by GC PID/FID - Quality Control

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
<b>Batch CO04389 - EPA 5030 Wate</b>	r GC									
LCS (CO04389-BS1)				Prepared	& Analyzo	ed: 06/09/	05			
Benzene	23.8	0.50	μg/L	20.0		119	70-140			
Toluene	23.4	0.50	"	20.0		117	70-140			
Ethylbenzene	24.6	0.50	"	20.0		123	70-140			
Xylenes (total)	71.4	1.0	"	60.0		119	70-140			
Surrogate: o-Chlorotoluene (BTEX)	20.4		"	20.0		102	65-135			
LCS Dup (CO04389-BSD1)				Prepared	& Analyz	ed: 06/09/	05			
Benzene	22.9	0.50	μg/L	20.0		114	70-140	3.85	30	
Toluene	23.1	0.50	"	20.0		116	70-140	1.29	30	
Ethylbenzene	23.8	0.50	"	20.0		119	70-140	3.31	30	
Xylenes (total)	66.2	1.0	"	60.0		110	70-140	7.56	30	
Surrogate: o-Chlorotoluene (BTEX)	19.7		"	20.0		98.5	65-135			

06/16/05 17:06

ENSR - Sacramento

10411 Old Placerville Rd., Suite 210 Sacramento, CA 95827-2508

Project: Former Cloud Burst Car Wash CLS Work Order #: COF0326 Project Number: 00068-005.100 Project Manager: Jennifer Johnston

COC #:

#### Volatile Organic Compounds by EPA Method 8260B - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch CO04358 - EPA 5030 Water M	<b>4</b> S									
Blank (CO04358-BLK1)				Prepared	& Analyze	ed: 06/10/	05			
Di-isopropyl ether	ND	0.50	μg/L	•	*					
Ethyl tert-butyl ether	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
tert-Amyl methyl ether	ND	0.50	"							
Tert-butyl alcohol	ND	5.0	"							
Surrogate: Toluene-d8	9.10		"	10.0		91.0	72-125			
LCS (CO04358-BS1)				Prepared	& Analyze	ed: 06/10/	05			
Methyl tert-butyl ether	18.8	0.50	$\mu g/L$	20.0		94.0	52-130			
Surrogate: Toluene-d8	10.7		"	10.0		107	72-125			
LCS Dup (CO04358-BSD1)				Prepared	& Analyze	ed: 06/10/	05			
Methyl tert-butyl ether	19.9	0.50	μg/L	20.0		99.5	52-130	5.68	30	
Surrogate: Toluene-d8	10.3		"	10.0		103	72-125			
Batch CO04399 - EPA 5030 Water N	1S									
Blank (CO04399-BLK1)				Prepared	& Analyze	ed: 06/13/	05			
Di-isopropyl ether	ND	0.50	μg/L		-					
Ethyl tert-butyl ether	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
tert-Amyl methyl ether	ND	0.50	"							
Tert-butyl alcohol	ND	5.0	"							
Surrogate: Toluene-d8	9.20		"	10.0		92.0	72-125			
LCS (CO04399-BS1)				Prepared	& Analyze	ed: 06/13/	05			
Methyl tert-butyl ether	23.0	0.50	μg/L	20.0		115	52-130			
Surrogate: Toluene-d8	11.0		"	10.0		110	72-125			

Result

06/16/05 17:06

RPD

Limit

Notes

ENSR - Sacramento

Analyte

Project:

Former Cloud Burst Car Wash CLS Work Order #: COF0326

%REC

10411 Old Placerville Rd., Suite 210 Sacramento, CA 95827-2508

Project Number: 00068-005.100

COC #:

%REC

Limits

RPD

Project Manager: Jennifer Johnston

Spike

Level

Source

Result

#### Volatile Organic Compounds by EPA Method 8260B - Quality Control

·									_
<b>Batch CO04399 - EPA 5030 Wate</b>	er MS								
LCS Dup (CO04399-BSD1)				Prepared & Ar	nalyzed: 06/13/	05			
Methyl tert-butyl ether	21.9	0.50	μg/L	20.0	110	52-130	4.90	30	
Surrogate: Toluene-d8	11.0		"	10.0	110	72-125			

Units

Reporting

Limit

CA DOHS ELAP Accreditation/Registration Number 1233

06/16/05 17:06

ENSR - Sacramento
Project: Former Cloud Burst Car Wash
CLS Work Order #: COF0326
Project Number: 00068-005.100

Sacramento, CA 95827-2508 Project Manager: Jennifer Johnston

#### **Notes and Definitions**

S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.

GC-25 Weathered gasoline.

GAS-1 Although sample contains compounds in the retention time range associated with gasoline, the chromatogram was not consistent

with the expected chromatographic pattern or "fingerprint". However, the reported concentration is based on gasoline.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference